Form 3160-5 (June 1990)

UNI") STATES DEPARTMEN 1 OF THE INTERIOR BUREAU OF LAND MANAGEMENT

A.M. Oil C. as. Division

811 S. 1st Street

FORM APPROVED 1. 1.5503, NM 88210-2834 udget Bureau No. 1004-0135 Expires March 31, 1993

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Lisa "ARRI ICATION FOR REPMIT" for such proposals.		5. Lease Designation and Serial No. LC-029395B
USE AFFEIGATION TO	THE JUN -	6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well □ Oil □ Gas Well □ Well □ Well □ Well □ Well □ WIW □ ROSWELL OFFI		LAND MGMT.
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)		8. Well Name and No.
3. Address and Telephone No.		-Turner "B" #48
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527		30-015-05458
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
560' FNL & 1980' FWL of Section 29-T17S-R31E		Grayburg Jackson
and the second of the second o		11. County or Parish, State
		Eddy County, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF	ACTION
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back Casing Repair	Non-Routine FracturingWater Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
		(Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
 Describe Proposed or Completed Operations (Clearly state all subsurface locations and measured and true vertical depths 		te of starting any proposed work. If well is directionally drilled, give
subsurface locations and measured and true vertical depairs	tot all markers and zones permient to this work.)	ACCEPTED COS DECORD
m		NOSEC TO ACCUMANTO
The following work was done to convert to water injection well:		1100 0 0 000
1/29/97 to 2/1/97 - Milled & ran 6 1/8" bit & 7" csg scraper to 3000'.		
2/2/97 - Acidized 3214'-3386' w/3000 gals 15% HCl acid & 120 ball sealers.		
2/3/97 - Perf'd Grayburg 2962'.	, 64', 80', 82', 92', 94', 96', 3021', 23	6', 45', 4 7', 49', 89', 91', 93', 3115',
17', 19', 79', 81	' & 83'; total 2149" holes. Acidize	d 2962'-3183' w/2100 gals 15% HCl
acid.		<u> </u>
2/4/97 - RIH w/7" J-loc pkr, nic psi for 30 min, C	ckel plated SN & 92 jts of 2 3/8" IPC	tbg. Set pkr @ 2901' & tested to 350
6/3/97 - Began injecting.	A.	14-100
0/3/97 - Degan injecting.		Post 11-3
		fort ID-3 6-27-97
		proof to WIh
14. I hereby certify that the foregoing is true and correct		· · · · · · · · · · · · · · · · · · ·
D	KAREN BYERS	
Signed Kanen Bullo	Title ENGINEERING TECHNICIA	Date 06/04/97
(This space for Federal or State office (19e)		
Approved by	Title	Date
Conditions of approval, if any:		Date