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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4530

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
FRIESS FEDERAL # MA 1, NWNE, SEC. 30-T17N-R31E
660/N 1980/E, Unit B

5. Lease Designation and Serial No.
LC-065014

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
FRIESS FEDERAL #MA 1

9. API Well No.
30-015-05450

10. Field and Pool, or Exploratory Area
GRAYBURG-JACKSON

11. County or Parish, State
EDDY COUNTY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Re-schedule Work <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Each of the wells on the attached list is to be utilized as an injection well in a 40-acre 5-spot waterflood pattern following the expansion of the Keel West Waterflood Project. To implement this prospect the existing surface facilities must be modified and expanded. The design work for the necessary upgrades are currently underway. As soon as the design work is complete and facility modifications commence operation will begin to return each of these wells to an active status. The surface facilities must be operational before any of these wells can be returned to an active status. It is anticipated that the required facilities will be completely operational in one year; therefore, it is requested that a one year extension be granted to allow the facilities to be constructed so the wells can be returned to an active status.

APPROVED FOR 12 MONTH PERIOD
ENDING 10/21/95

RECEIVED
OCT 21 11 50 AM '94
OCT 20 1994

14. I hereby certify that the foregoing is true and correct

Signed Jo Ann Hooks Title JO ANN HOOKS ENGINEERING TECHNICIAN Date October 19, 1994

(This space for Federal or State office use)

Approved by Shannon J. Shaw Title Petroleum Engineer Date 11/29/94

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.