

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Results of (Other) Frac Job	X

November 14, 1957

(Date)

Jal, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Three States Natural Gas Company

State

(Company or Operator)

(Lease)

Company

1

Well No. in the SW NW 1/4 of Sec. 30

(Contractor)

T. 17-S, R. 31-E, NMPM, Premier Pool, Eddy County.

The Dates of this work were as follows: 9-29-57 to 10-1-57

Notice of intention to do the work (was) ~~was~~ submitted on Form C-102 on September 12, 1957, 1957.

(Cross out incorrect words)

and approval of the proposed plan (was) ~~was not~~ obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

9-29-57 - Pulled rods and tubing. Cleaned out to 3296'. Hole showed considerable salt.

10-1-57 - Fraced well with 738 bbls. of crude oil. 10,000 lbs. 20/40 sand. Load and breakdown pressure 160 bbls. at 1800#.

Started sand 1/2 # per gallon - 3000 gallons 1900#.

" 3/4 # " " - 5000 " 1800#.

" 1 # " " - 5272 " 1800#.

Flush 262 bbls. 1700#.

Average pumping rate 2 1/2 B.P.M. Shut in pressure 1600#. 30 min. shut in pressure 1600#.

Connected well to flow line. Well flowed load oil at the rate of 26 bbls. per hr. on 1/2" choke. After flowing 365 bbls. of oil, well died.

1-2-57 - Ran tubing and rods and put well to pumping.

10-10-57 - All of the 738 bbls. of load and frac oil has been recovered.

10/12/57 - Gas-Oil Ratio C-116 - Oil 45 bbls., MCF 28.89, GOR 481.

11-9-57 - Well is averaging 24 bbls. per day and 30.58 MCF.

Witnessed by..... (Name) (Company) (Title)

Approved:

OIL CONSERVATION COMMISSION

M. L. Armstrong

(Name)

NOV 21 1957

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name.....

Position..... Division Superintendent

Representing..... Three States Natural Gas Company

Address..... Box 168 Jal, New Mexico

OIL CONTAMINATION COMMISSION	
ARTERIA DISTRICT OFFICE	
No. Copies Requested	_____
SUBJECT	
_____	
Comments	_____
State	_____
From	_____
Start Date	_____
End Date	_____
Prepared By	_____
File	_____