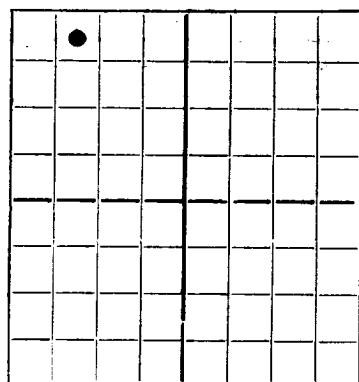


N.

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Schuster &amp; Schuster - Artesia, N.M. - Box 323 - Maximilian Friess L.C. 03184-

Max Friess Well No. 1 - Company or Operator in NE 1/4 NW 1/4 of Sec. 30 Lease T. 17S.,

R. 31E., N. M. P. M., Fren Field, Eddy County.

Well is 660 feet south of the North line and 1980 feet ~~west~~ of the ~~line~~ line of NE 1/4 NW 1/4 section 30

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Schuster &amp; Schuster, 1st Nat'l. Bank Bldg., Address El Paso, Texas

Drilling commenced March 18, 1944 Drilling was completed April 13, 1944

Name of drilling contractor W. D. Cunningham Address Artesia, N.M.

Elevation above sea level at top of casing (?) feet.

The information given is to be kept confidential until 19

## OIL SANDS OR ZONES

No. 1, from 2001 to 2015 No. 4, from 2035 to 2054

No. 2, from 2015 to 2025 No. 5, from to

No. 3, from 2025 to 2035 No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 385 to 435 feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
8 1/2" OD	28#			513'	8 1/2"			
7" OD	20#			1887	7"			

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8 1/2" OD	513'	50	Halliburton		Native clay from drilling
	7" OD	1887'	100	*		20 - sks. drilling clay

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
This well was shot with 320 Quarts of Nitro Glycerine from 1971 to 2048 feet, with 4 Quarts of Nitro Glycerin per foot in hard sandy lime formation.						
Shot by the Midland Torpedo Company, Odessa, Texas, on April 14, 1944.						

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet.

Cable tools were used from feet to total depth feet, and from feet to feet.

## PRODUCTION

Put to producing 19 /pipe line oil.

The production of the first 24 hours was 50 barrels of fluid of which % was oil; %

emulsion: % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

## EMPLOYEES

D. Keister Driller Fred Babb Driller

Roy Burkhart Driller Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

1000 Hills, New Mexico, December 3, 1951

Name Max Enginger Date

Position Agent

Representing Schuster &amp; Schuster Company or Operator.

Address 403 First National Bank Bldg., El Paso,

Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	50	50	Red rock
50	75	25	" "
75	120	45	Sand
120	175	55	Gravel
175	190	15	Sand
190	250	60	Red rock
250	260	10	" "
260	275	15	" "
275	280	5	" "
280	300	20	Lime
300	325	25	Red rock
325	350	25	Red Bed
350	370	20	Red rock
370	385	15	" "
385	390	5	Gyp.
390	435	45	Red rock
435	471	36	Red rock
471	478	7	Anhydrite
478	480	2	Red rock
480	490	10	" "
490	500	10	Anhydrite
500	513	13	Salt
513	545	32	Salt
545	615	70	Salt & anhydrite
615	1230	615	Salt
1230	1520	290	Anhydrite
1520	1550	30	Anhydrite & red rock
1550	1580	30	Broken anhydrite
1580	1615	35	" "
1615	1650	35	" "
1650	1685	35	" "
1685	1715	30	Anhydrite
1715	1750	35	Broken anhydrite
1750	1785	35	" "
1785	1815	30	Anhydrite
1815	1850	35	Anhydrite
1850	1885	35	" "
1885	1887	2	Line
1887	1905	18	Gray line
1905	1925	20	Gray line
1925	1955	30	Gray line
1955	1971	16	Broken line
1971	1980	9	Gray line
1980	1991	11	White line
1991	2001	10	White line
2001	2015	14	Sandy line - show of oil & gas -
2015	2025	10	Gray line " " " "
2025	2035	10	Brown line - free oil in hole
2035	2037	2	Brown line - " " " "
2037	2054	17	Brown line - tested 1 1/2 bailer of oil per hour -
2054	2064	10	Gray line - total depth -

After shot well was cleaned out to bottom and tested 50 bbls. of oil per day.