

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-21B
Revised 1-1-65

Operator

TENNECO OIL COMPANY

Address

6800 Park Ten Blvd., Suite 200 N., San Antonio, TX. 78213

GRANDE PRAIRIE SPC

County

EDDY

LEASE NAME	WELL NO.	LOCATION				TEST	TYPE OF TEST <input checked="" type="checkbox"/>	SCHEDULED <input type="checkbox"/>	COMPLETION <input type="checkbox"/>	SPECIFIED <input checked="" type="checkbox"/>			
		U	S	T	N						DAILY PROD. DURING TEST	GAS - OIL RATIO	
STATE	2	D	30	17S	31E	5-9-79	P	24	1	38	1	.57	570

R E C E I V E D

JUN 26 1979

Q.F.G.
ARTESIA, OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the initial test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 75 percent. Operator is encouraged to take advantage of this 75 percent tolerance in order that well can be assigned increased allowances when authorized by the Commission.

Gas volume must be reported in MCF measured at a pressure base of 15,075 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing. Mail original and one copy of this report to the Office of the New Mexico Oil Conservation Commission in accordance with Rule 101 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Staff Production Analyst
(Signature)
6-20-79