HO. OF COPIES RECEIVED		5	
SANTA FE		1	
FILE			1
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
INANSPORTER	GAS	1	
OPERATOR	OPERATOR		
PRORATION OF	FICE		
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE	·	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	AL CAE
	LAND OFFICE			AL GAS
	OIL	† · · · · · · · · · · · · · · · · · · ·	CEIVED	
	TRANSPORTER GAS	1		
	OPERATOR	† ,	SEP - 4 1973	
	PRORATION OFFICE	1	JL1 - 1373	
1.	Operator	<u> </u>		
	Plemona & How	Ltt.	J. C. C.	
	Address		RTESIA, OFFICE	
	P. 0. 575 Ar	tosia, New Mexico		
	Reason(s) for filing (Check proper box	,	Other (Please explain)	
	New Well	Change in Transporter of:		and the second second
	Recompletion	Oil P Dry Go	as 🗍	•
	Change in Ownership	Casinghead Gas Conde	nsute Chango fr	on Texus Hew MexicoPipeline
	If change of ownership give name			
	and address of previous owner			
11	DESCRIPTION OF WELL AND	LEASE"		
	Lease Name	Well-No. Pool Name, Including F	ormation Kind of 1	
	Friess Pederal	4 Grayburg Ja	sokson State, Fi	ederal or Fee Federal LC068015
	Location			
	Unit Letter £ : 155	Feet From The north Lin	ne and Feet F	rom The
	,			
	Line of Section 30 Tov	vnship 175 Range	NMPM,	ddy County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Oil	or Condensate	•	approved copy of this form is to be sent)
	Navajo Crude Oil Pur	chasing Co		tesia, New Mexico 88210
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which o	approved copy of this form is to be sent)
	Conincatel Oil Co.	e de la companya del companya de la companya del companya de la co		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
	give location of tanks.	o 30 178 31 E	уев	yours alo
	If this production is commingled wit	th that from any other lease or pool.	give commingling order number:	
	COMPLETION DATA			
		Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Restv. Diff. Restv.
	Designate Type of Completion	n – (A)	1	1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		· · · · · · · · · · · · · · · · · · ·	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u> </u>	
	1			
. V .	TEST DATA AND REQUEST FO			d oil and must be equal to or exceed top allow-
. V .	OIL WELL	able for this de	epth or be for full 24 hours)	
.V .				
. V .	OIL WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, g	d oil and must be equal to or exceed top allow- as lift, etc.) Choke Size
V .	OIL WELL	able for this de	epth or be for full 24 hours)	as lift, etc.)
.V.	OIL WELL Date First New Oil Run To Tanks Length of Test	able for this de	Producing Method (Flow, pump, g	as lift, etc.)
V.	OIL WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, g Casing Pressure	Choke Size
V.	OIL WELL Date First New Oil Run To Tanks Length of Test	able for this de	Producing Method (Flow, pump, g Casing Pressure	Choke Size
.V.	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this de	Producing Method (Flow, pump, g Casing Pressure	Choke Size
.V .	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this de	Producing Method (Flow, pump, g Casing Pressure	Choke Size
.v .	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this de	Producing Method (Flow, pump, g Casing Pressure Water-Bbls.	Choke Size Gas-MCF
V.	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this de	Producing Method (Flow, pump, g Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas-MCF
.V.	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this de	Producing Method (Flow, pump, g Casing Pressure Water-Bbls.	Choke Size Gas-MCF Gravity of Condensate
	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, g Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate Choke Size
	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, g Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate
	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, g Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE	Choke Size Gas-MCF Gravity of Condensate Choke Size
	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and a Commission have been complied to	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, g Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSEI APPROVED SEP	Choke Size Gas-MCF Gravity of Condensate Choke Size
	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, g Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSEI APPROVED SEP	Choke Size Gas-MCF Gravity of Condensate Choke Size RVATION COMMISSION 1973 19
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	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC Commission have been complied wabove is true and complete to the	Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Producing Method (Flow, pump, g Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSEI APPROVED SEP BY JIL AND GAS INC. Title This form is to be filed	Choke Size Gas-MCF Gravity of Condensate Choke Size RVATION COMMISSION 4 1973 1 in compliance with RULE 1104.
	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and a Commission have been complied to	Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Producing Method (Flow, pump, g Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSEI APPROVED SEP BY JIL AND GAS IN. TITLE This form is to be filed well, this form must be accidented to the second tests taken on the well in a	Choke Size Gas-MCF Gravity of Condensate Choke Size RVATION COMMISSION 1973 1 in compliance with RULE 1104. allowable for a newly drilled or deepened ompanied by a tabulation of the deviation

9-4-73 (Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply