

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Grid for locating well correctly. Includes a north arrow pointing to the top of the grid.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Schuster & Schuster, - Artesia, N.M., Box 323 - Maximilian Friess L.C. 031844
Max Friess Company or Operator Lease
Well No. 2 in SE 1/4 NW 1/4 of Sec. 30, T. 17S., R. 31E., N. M. P. M., Grayburg-Jackson Field, Eddy County.
Well is 1980 feet south of the North line and 1980 feet east of the West line of the 30 sec. 30
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is Schuster & Schuster, 1st Nat'l Bank Bldg., Address El Paso, Texas
Drilling commenced April 20, 1944 Drilling was completed May 27th, 1944
Name of drilling contractor W. D. Cunningham Address Artesia, N.M.
Elevation above sea level at top of casing (?) feet.
The information given is to be kept confidential until V 19

OIL SANDS OR ZONES

No. 1, from 1965 to 1965 *G* No. 4, from to
No. 2, from 2017 to 2020 oil No. 5, from to
No. 3, from 2073 to 2077 * No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from 390 to 400 feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
8" OD	28			532'	8"				
7" OD	20			1925'	7"				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8" OD	532'	50	Halliburton		Native clay from drilling
	7" OD	1925'	100	"		20 - sacks drilling clay

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SIGILL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
This well was shot with 320 Quarts of Nitro Glycerin from 2017' to 2090' feet - approximately 4 quarts per foot in hard sandy lime formation. Estimated production before shot was 1 barrel per hour. Shot by Midland Torpedo Company, Odessa, Texas, on May 19 1944						
Results of shooting or chemical treatment						

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet.
Cable tools were used from feet to total depth feet, and from feet to feet.

PRODUCTION

Put to producing 6/15/1944, 19 /pipe line oil.
The production of the first 24 hours was 100 barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

A. C. Morris Driller
C. D. Kister Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Loco Hills, New Mexico, December 3, 1951
Name Max Bringer
Position Agent
Representing Schuster & Schuster Company or Operator.
Address 403 First National Bank Bldg., El Paso, Tex.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	40	40	Sand
40	85	45	Sand
85	195	110	Sand
195	295	100	Red rock
295	355	60	Red bed
355	390	35	Red shale
390	400	10	Water sand
400	415	15	Sandy shale
415	455	40	Anhydrite
455	485	30	Red shale
485	500	15	Anhydrite
500	530	30	"
530	565	35	Lime-anhydrite -salt
565	635	70	Salt
635	725	90	Salt
725	1310	585	Salt
1310	1885	575	Anhydrite
1885	1940	55	Lime
1940	1965	25	Lime
1965	1988	20	Lime - show of gas
1988	2000	15	Lime
2000	2011	11	Brown lime
2011	2017	6	Hard brown lime
2017	2020	3	Brown lime and salt - show oil
2020	2040	20	Brown lime
2040	2070	30	Brown lime
2070	2073	3	Hard brown lime
2073	2077	4	Brown lime - show of oil
2077	2100	23	Anhydrite - Total depth -