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American District Office	

Appropriate Listics Unice DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## **OIL CONSERVATION DIVISION** P.O. Box 2088

State of New Mexico Energy, Minerals and Natural Resources Department

Santa Fe, New Mexico 87504-2088

	cl94+
ACCEIVED	Form C-104 Revised 1-1-89 See Instructions
111L & X 19	At Bottom of Page

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DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			BLE AND AUTHORIZ		The second s	78. 5	
			AND NATURAL GA		PINO	<u>.</u>	
Operator GENERAL NEW MEXIC	CO, INC.				150546600	) 	
Address P.O. Box 3225, Ca	arlshad. New	Mexico 8822	20				
Reason(a) for Filing (Check proper box)			Other (Please expla	in)			
	Oil Change in	Transporter of: Dry Gas	Effective	T., 1., 1	1003		
Recompletion L Change in Operator L	Casinghead Gas		LITECTIVE	July 1,	1997		
		8216 Chi	cago, Lubbock, Te	exas 794	74		
L DESCRIPTION OF WELL				Wind a	(Lesse Fed	Leane No.	
Lesse Name Friess Federa	1 Well No. 2	Fren - Sev	ven Rivers		Federal or Fee	LC 065015	
Location	R						
Unit LetterF	. 1980	_ Feet From The	North Line and 19			West Li	
Section 30 Towaship	<u> </u>	Range 31E	, NMPM,	Edd	ly	County	
II. DESIGNATION OF TRAN	an Canda		RAL GAS Address (Give address to wh	ich ann mud	copy of this form	n is to be sent)	
Name of Authorized Transporter of Oil	X		Box 2436 Abil	ene. Te	xas 7	9604	
Pride Pipeline Comp Name of Authorized Transporter of Casing	any phead Gas	or Dry Gas	Address (Give address to wh	ich approved	copy of this form	n is to be sent)	
If well produces oil or liquids,	Unit Sec.		is gas actually connected?	When	?	<u>,</u>	
rive location of tanks.	<u>C 30</u>	175 31E	No				
f this production is commingled with that f	from any other lease of	r pool, give comming					
	Oli Wel	I Gas Well	New Well Workover	Deepea	Plug Back S	me Res'v Diff Res'	
Designate Type of Completion	- (X) Dute Compl. Ready (	io Prod.	Total Depth		P.B.T.D.	<b>I</b> I	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing P	omatica.	Top Ol/Gas Pay		Tubing Depth		
Perforations	<u> </u>	. <u></u>			Depth Casing	Shoe	
	TUBINO	, CASING AND	CEMENTING RECOR	D	·		
HOLE SIZE	CASING & T	UBING SIZE	DEPTH SET			CKS CEMENT	
••					8-9	1-93	
	-				cha	prame	
V. TEST DATA AND REQUES OIL WELL (Test must be after n	> I FUK ALLOW	a of load oil and mut	t be equal to or exceed top allo	owable for this	depth or be for	full 24 hours.)	
Date First New Oil Run To Tank	Date of Test	<u></u>	Producing Method (Flow, pa	emp, gas lift, i	sc.)		
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Frod. During Test	Oil - Bbis.		Water - Bbls.		Gas- MCF		
GAS WELL	<u> </u>		_				
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condenmie/MMCF		Gravity of Co	adensate	
Testing Method (pilot, back pr.)	Tubing Pressure (Shi	ut-in)	Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC			OILCON	SERV		IVISION	
I hereby certify that the rules and regul Division have been complied with and is price and complete to the best of my	that the information gi	ervation iven above	Date Approve				
	J.						
Signature Manage	Afra and a start and a start a	<u>a</u>	ByORIG	INAL SIG	NED BY		
Nancy King (/	Agen	Title	MIKE	WILLIAM	S	1	
Printed Name 7-27-93		46-4309	TitleSUPE	HVISUH,	<u>uə mur</u>	u.	
Date	Te	slephone No.	11				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.