

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Schuster & Schuster, - First National Bank Bldg., El Paso, Texas - Las Cruces 065015 -

Max Friess

Company or Operator

Lease

Well No. 8-1 in 10 1/2 NW 1/4 Sec. 20, T. 17S.,

R. 51E., N. M. P. M., El Paso Field, El Paso County.

Well is 335 feet south of the North line and 2970 feet west of the East line of sec. 20,

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Schuster & Schuster, First Nat'l Bk. Bldg. address El Paso, Texas

Drilling commenced March 2, 1947 Drilling was completed March 27, 1947

Name of drilling contractor Kersey & Company Address Artesia, N.M.

Elevation above sea level at top of casing feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 1975 to 1985 No. 4, from to

No. 2, from 2011 to 2020 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 170 to 175 feet.

No. 2, from 1945 to 1950 feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
8-5/8"	24 1/2	87	Steel	482'	Regular			
5 1/2"	14 1/2	87 1/2	Steel	1955'	Linkin Cemented			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8-5/8"	482'	50	Halliburton		
	5 1/2"	1955'	100	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
7" & 4"	1 1/2	Liquid Nitro	200 qts.	5/20/47	1980-2025'	2035'

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet.

Cable tools were used from 0 feet to 2035 feet, and from feet to feet.

PRODUCTION

Put to producing April 21, 1947

The production of the first 24 hours was 40 barrels of fluid of which 100 % was oil; %

emulsion: % water; and % sediment. Gravity, Be 26

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

W. M. Vandagriff Driller E. R. Willis Driller

T. E. Hammond Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Lore Hills, N.M., December 4, 1951

Place

Date

Name

Position

Representing

Schuster & Schuster

Company or Operator.

Address 403 First National Bank Bldg., El Paso,

Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	5	5	Soil
5	65	60	Red beds
65	115	50	Sand
115	155	40	Red beds
155	175	20	Gravel WATER
175	410	235	Red beds
410	435	25	Anhydrite
435	435	0	Sandy shale
435	440	5	Red beds
440	455	15	Anhydrite
455	465	10	Red beds
465	495	30	Anhydrite
495	1250	755	Salt
1250	2032	782	Anhydrite
1982	1965	17	Sand - smell of gas
1965	1965	0	Shale
1965	1975	10	Anhydrite
1975	1985	10	OIL SAND
1985	1995	10	Brown lime
1995	2011	16	Anhydrite & shale
2011	2020	9	OIL SAND
2020	2035	15	Anhydrite - TOTAL DEPTH 2035'