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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C+104 Supersedes Old C-104 and C-110

RECEIVED AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS SEP 1 9 1969 O. C. C. ARTESIA, OFFICE Atlantic Richfield Compnay Address P. O. Box 1978 Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Recompletion Dry Gas Eff: 7-1-69 from Skelly Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease No. Kind of Lease State, Federal or Fee Federal 2 Max Friess MA Grayburg Jackson Q.G.S.A Location 660 North Line and 660 Feet From The East Unit Letter Feet From The Line of Section 30 Township17S Range 31E , NMPM, Eddy County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | X | or Condensate | | Address (Give address to which approved copy of this form is to be sent) fexas New Mexico Pipeline Company Box 1510 Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1267 Pomoa City, Okla. 74601 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Continental Oil Company Sec. Unit Twp. Rge. Is gas actually connected? If well produces oil or liquids, give location of tanks. 30 Α 17S 31E If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Resty. Diff. Resty. Workover Oil Well Plug Back Gas Well New Well Deepen Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT HOLE SIZE DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Oll-Bbls. Water - Bbls. Gas - MCF Actual Prod. During Test GAS WELL Gravity of Condensate Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Length of Test Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size OIL CONSERVATION COMMISSION SEP 2 9 1969 I. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL AND GAS INSPECTOR TITLE This form is to be filed in compliance with RULE 1104.

Out the Colored	*
(Signature) / Mat'l Acct'g. Super'vr	

(Date)

August 28, 1969

(Title)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.