					-	_		
Form 3160-3 (November 1983) (formerly 9-331C)	vember 1983) Artesia, MM CONSTATES						Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.	
APPLICATIC	ON FOR PERMI	T TO DRILL, D	DEEPEI	N, OR F	LUG	ACK	6. IF INDIAN, ALLOTTER	OR TRIBE NAME
la. TYPE OF WORK		DEEPEN			UG BAG	_	7. UNIT AGREEMENT NA	AMB
b. TYPE OF WELL OIL WELL	GAS OTHER		SIN ZON		MULTIP Zone		S. FARM OR LEASE NAM	
2. NAME OF OPERATOR ARCO Oil and Gas Company Division of Atlantic Richfield Company √				RECEIVED BY		Max Friess MA 9. WELL NO.		
B. ADDRESS OF OPERATOR P.O. Box 1610, Midland, Texas 79702				JAN	7 198	6	2 10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any At surface 660 FNL & 660 FEL (Unit A) At proposed prod. soneAs above				tate requirements.*) O. C. D. ARTESIA, CONCE			Fren Seven Rivers 11. SEC., T., E., M., OB BLE. AND SURVEY OF ABEA	
	AND DIRECTION FROM		OFFICE		·		30-17S-31E 12. COUNTY OB PABISH	12 07.75
API# 30-015		miles East fro		o Hills			Eddy	NM
			16. NO.		F ACRES IN LEASE 17. NO. OF ACRES ASSIGNED 160 40			
			19. PROI	9. PROPOSED DEPTH 20. ROTA 2000		T OB CABLE TOOLS		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3599 GR.All measurements are from ground				.evel			22. APPROX. DATE WO	RK WILL START
3.		PROPOSED CASIN			G PROGRA	AM		
SIZE OF HOLE				SETTING DEPTH		QUANTITY OF CEMENT		
	10-374	<u>4</u> 28.52 20			582 100 sx_TOC 400' Calc			
	7		1	330	n	1 100	sx.TOC 2375'	T .0

Propose to plugback from the Grayburg-Jackson to the Fren-Seven Rivers

1. Set CIBP @ 3050' w/35' cmt on top. (Grayburg Jackson perfs 3098-3276).

2. Perf @ sqz as necessary to bring TOC above 1800'.

3. Perf Fren-Seven Rivers w/l JSPF f/1985-2035 (21 holes).

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4. Acdz w/2000 gals.

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> IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ken W. Somell	915-684-0312 TITLE Engr. Tech. Sp	DecDATE1-2-85
(This space for Federal or State office use)		
APPROVED BY MUNICH Hache	APPBOVAL DATE	1-6.86

CONDITIONS OF APPROVAL, IF ANY :

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

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STATE OF NEW MEXICO P. O. BOX 2088

Form C-102 Revised 10-1-78

· ·	All distances must be from	the outer boundaries of	the Section.	/	
Operator ARCO 011 and Gas Co.	/ L.			Well No.	
Division of Atlantic Ri	chfield Co.	Max Friess MA		2	
Unit Letter Section T A 30	ownahlp 175	Range 31E	County Eddy		
Actual Postage Location of Well:					
	lorth line and		from the East	Itne	
Ground Level Elev. Producing Forma 3599 Set	ven Rivers			Dedicated Acreage:	
	*	Fren		40 Acres	
 Outline the acreage dedicated If more than one lease is d interest and royalty). If more than one lease of diffidated by communitization, uni Yes No If answer is "no," list the ow 	dicatRECEIVED BY JAN 7 1986 erent ownership is ded treation, fo@e-pooling ARTESIA, OFFRE yes, type of co	utline each and iden icated to the well, h etc?	ntify the ownership the	ercof (both as to working all owners been consoli-	
No allowable will be assigned forced-peoling, or otherwise) or	to the well until all int	erests have been c	onsolidated (by comm	unitization, vaitization,	
- 1			2	CERTIFICATION	
	-	Ar co	D 660 I hereby ce tained here best of my Nume Ken Position Engr. Company ARCO 0	rtify that the information com in is true ond complete to the knowledge and belief. Wylognelf Tech. Spec. 11 and Gas Co.	
		_ i	Date	1-2-85	
		ax Ftiess	shown on th notes of ac under my su is true and knowledge a Date Surveyed	n ofensional Engineer	
0 330 660 80 1320 1660 19842 2	7		Certificate No.		

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ARCO Oil & Gas Company Division of Atlantic Richfield Company

Blow Out Preventer Program

Lease Name Max Friess MA

Well No. 2

Location 660 FNL 4 660 FEL (Unit A) 30-175 - 31 E

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.