Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Asteela, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OCT - 9 1991

I	-	~ T ~ ~ ~ ~ ~	COORT OIL	LE ANU AL	IRAI GAS	S AKIE	SIA OFFIC	=	
	10	OTHAN	SPORT OIL	AND NAT	JI IAL CIA	100 10 10	e XV.		2
Operator Comp						30	015-6	5459	
Address Address			20055						
PO Box 37, Loco I	<u>lills,</u>	NM (	88255	Other	(Please explair	1)			
Reason(s) for Filing (Check proper box)	4	Chanca in Ti	namporter of:		(Please explain Navage Effect	in A	perate	rna	me
New Well	Oii		ry Gas	C	mange,	141 01	10.0	2 199	1
Recompletion 🖳	Casinghead		Condensate		ENNECT	tie 71	narcu	7), 17 1	
Change in Operator				20., Pa	201 2	8. 2-0	COLLI	113.NM	8825
and common or browner about	corro		roleum (	10: P	/ / / / ~ _	00) 00			
II. DESCRIPTION OF WELL A	IND LEA	SE	ool Name, Includin	a Bormation		Kind o	Lesss		se No.
Max Friess M.A.		#2	Fren 7	Rivers	<u>0651</u>	-	lederal	· .	.065014
Location Unit LetterA	<u>ماما :</u> :	01	eet Prom The 📈	orla Lim	es bli	20 Pe	t From The	East	Line
Section 30 Township	178	1	Range 31E	, NM	<sub>PM,</sub> Eddy				County
	CDADTEI	D OF OT	AND NATUE	RAL GAS					
III. DESIGNATION OF TRANS		or Condens	to C	Address (Give	eddress to whi	ch approved	copy of this fo	rm is to be set	<b>4)</b>
Navajo Refining C			ا نا	P.O. Drawer 159, Artesia, NM. 88210					
Name of Authorized Transporter of Cadag	head Gas	***	or Dry Gas 🔲	Address (Cine address to which distribud COSY Of URB (OTH B 10 PE SUM)					
Continental Oil Co	mpany	سنت		P.O. Box 460, Hobbs, NM 88240					<del></del>
If well produces oil or liquids,		Sec.	Twp. Rge.	is gas actually connected? When			6-1-60		
give location of tanks.	i A i	30 i	175 31E	Yes			10-1	60	
If this production is commingled with that i	from may oth	er lease or p	ool, give comming!	ing order numb	or:				
IV. COMPLETION DATA								Same Bank	Diff Res'v
Designate Type of Completion	- (X)	Oil Well	Gas Well	Now Well	Workover	Deepen		Same Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			metica	Top Oil/Gas Pay			Tubing Depth		
Perforations	<u> </u>						Depth Casing Shoe		
							<u> </u>		
			CEMENTING RECORD			SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SHONG CEMENT		
	<u> </u>						<del>                                     </del>		
	<del> </del>			ļ			<u> </u>	.,	
	l .			1					
	<del> </del>								
TOTAL AND DEOLIE	T FOR A	III.OWA	RIF						
V. TEST DATA AND REQUES	ST FOR A	ALLOW A	BLE of load oil and must	be equal to or	exceed top allo	mable for thi	s depth or be	for full 24 hou	rs.)
OIL WELL (Test must be after ?	ST FOR A	otal volume o	BLE of load oil and must	be equal to or Producing Me	exceed top allo	mable for thi	s depth or be	for full 24 hou	73.)
V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank	recovery of 10	otal volume o	BLE of load oil and must	Producing Ma	uiou (riow, p	mable for thi mp, gas lift, (	s depth or be		73.)
OIL WELL (Test must be after ?	recovery of 10	otal volume (	BLE of load oil and must	Casing Pressu	ure	mable for thi mp, gas lift, (	Choke Size		75.)
OIL WELL (Test must be after r  Date First New Oil Run To Tank  Length of Test	Date of Te	otal volume ( est	BLE of load oil and must	Producing Ma	ure	mable for thi mp, gas lift, (			73.)
OIL WELL (Test must be after r  Date First New Oil Run To Tank	Date of Te	otal volume ( est	BLE of load oil and must	Casing Pressu	ure	wable for thi mp, gas lift, (	Choke Size		72.)
OIL WELL (Test must be after r Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	Date of Te	otal volume ( est	BLE of load oil and must	Casing Pressu  Water - Bbls.	re	mable for thi mp, gas lift, (	Choke Size		75.)
OIL WELL (Test must be after r  Date First New Oil Run To Tank  Length of Test	Date of Te	old volume o	BLE of load oil and must	Casing Pressu	re	mable for thi	Choke Size		72.)
OIL WELL (Test must be after r  Date First New Oil Run To Task  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Date of Tell Tubing Pre Oil - Bbis.	old volume of	f load oil and must	Producing Me Casing Pressu Water - Bbls. Bbls. Conden	sate/MMCF	mable for thi	Choke Size Gas- MCF Gravity of	Condensate	72.)
OIL WELL (Test must be after r Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	Date of Tell Tubing Pre Oil - Bbis.	old volume o	f load oil and must	Casing Pressu  Water - Bbls.	sate/MMCF	mable for thi	Choke Size	Condensate	72.)
OIL WELL (Test must be after r  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	Date of Tell Tubing Pre Oil - Bbls. Length of Tubing Pre	otal volume of the state of the	in)	Producing Me Casing Pressu Water - Bbls. Bbls. Conden Casing Pressu	sate/MMCF	, gas 141.	Gas- MCF Gravity of Choke Size	Condensate	
OIL WELL (Test must be after r Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC	Date of Telegraph of Tubing Pre  Oil - Bbls.  Length of Tubing Pre  CATE OF	Test  CONIF CONIF CONIC	in)	Producing Me Casing Pressu Water - Bbls. Bbls. Conden Casing Pressu	sate/MMCF	, gas 141.	Gas- MCF Gravity of Choke Size	Condensate	
OIL WELL (Test must be after r  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  1 hereby certify that the rules and regulations have been compiled with and	Date of Telescovery of to Date of Telescovery of to Date of Telescovery of to Date of Tubing Processing Proces	Test	in)	Producing Me Casing Pressu Water - Bbis. Bbis. Conden Casing Pressu	sate/MMCF  ire (Shut-in)	NSERV	Gas- MCF Gravity of Choke Size	Condensate	
OIL WELL (Test must be after r Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC	Date of Telescovery of to Date of Telescovery of to Date of Telescovery of to Date of Tubing Processing Proces	Test	in)	Producing Me Casing Pressu Water - Bbis. Bbis. Conden Casing Pressu	sate/MMCF  ire (Shut-in)	NSERV	Gas- MCF Gravity of Choke Size	Condensate	
OIL WELL (Test must be after r  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  1 hereby certify that the rules and regulations have been compiled with and	Date of Telescovery of to Date of Telescovery of to Date of Telescovery of to Date of Tubing Processing Proces	Test	in)	Producing Me Casing Pressu Water - Bbis. Bbis. Conden Casing Pressu	sate/MMCF	NSERV	Gas- MCF Gravity of Choke Size	Condensate	
OIL WELL (Test must be after r  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  1 hereby certify that the rules and regulations have been compiled with and	Date of Telescovery of to Date of Telescovery of to Date of Telescovery of to Date of Tubing Processing Proces	Test	in)	Producing Me Casing Pressu Water - Bbls. Bbls. Conden Casing Pressu  Date	sate/MMCF  ore (Shut-in)  OIL CON	NSERV	Choke Size Gas- MCF Gravity of Choke Size ATION OCT 1	Condensate DIVISIO	
OIL WELL (Test ment be after r  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  1 hereby certify that the rules and regulation have been complied with and is true and complete to the best of my	Date of Telescovery of to Date of Telescovery of to Date of Telescovery of to Date of Tubing Processing Proces	Test F CONTE B Oil Conser  ormation give and belief.	in)  LIANCE value above	Producing Me Casing Pressu Water - Bbis. Bbis. Condea Casing Pressu Date	sate/MMCF  ore (Shut-in)  Approve	VSERV	Gravity of Choke Size  ATION  OCT 1  GNED BY	DIVISIO	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  1 hereby certify that the rules and regulation have been complied with and is true and complete to the best of my  Signature  Robert Setzler	Date of Telescovery of to Date of Telescovery of to Date of Telescovery of to Date of Tubing Processing Proces	Test F CONTE B Oil Conser  ormation give and belief.	in)  LIANCE  valion en above	Producing Me Casing Pressu  Water - Bbls.  Bbls. Conden  Casing Press  O Date  By	sate/MMCF  ore (Shut-in)  Approve	VSERV	Gravity of Choke Size  ATION  OCT 1  GNED BY	DIVISIO	
OIL WELL (Test ment be after r  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  1 hereby certify that the rules and regulation have been complied with and is true and complete to the best of my	Date of Telescovery of to Date of Telescovery of to Date of Telescovery of to Date of Tubing Processing Proces	Test CONIF Conscionation give ind belief.	in)  LIANCE value above	Producing Me Casing Pressu  Water - Bbls.  Bbls. Conden  Casing Press  O Date  By	sate/MMCF  are (Shut-in)  Approve  ORIC  MIKI SUP	SINAL SILLIA E WILLIA ERVISOR	Choke Size Gas-MCF Gravity of Choke Size ATION OCT 1 GNED BY MS DISTRIC	DIVISIO	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.