Form 3160-5 (June 1990)

## UNI > STATES

CLSF

DEPARTMEN 1 OF THE INTERIOR N.M. Oil Cons. Division BUREAU OF LAND MANAGEMENT 811 S. 1st Street

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

Do not use this form for proposals to drill o	AND REPORTS ON WELLS TEST, NM 8821 or to deepen or reentry to a different reservoir.  R PERMIT—" for such proposals.	LC-065014  6. If Indian, Allottee or Tribe Name			
	IN TRIPLICATE	<b>y</b>			
1. Type of Well  ☐ Gas Well  Well  Gas Well  Other	NOV - 6 1933	7. If Unit or CA, Agreement Designation			
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)  3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611  4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 660' FNL & 660' FEL of Section 30-T17S-R31E		8. Well Name and No.    Max Friess #2   9. API Well No.   30-015-05469   10. Field and Pool, or Exploratory Area   Grayburg-Jackson Field   11. County or Parish, State   Eddy County, NM			
			CHECK APPROPRIATE BOX(s	) TO INDICATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA
			TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water  (Note: Report results of multiple completion on Well			
Describe Proposed or Completed Operations (Clearly state all pelocations and measured and true vertical depths for all marker	rtinent details, and give pertinent dates, including estimated date of starting any s and zones pertinent to this work.)*	Completion or Recompletion Report and Log form.) proposed work. If well is directionally drilled, give subsurf			
To be converted to a water injection we	ell as follows:	프 			
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Squeeze off perforations 1985'- 2035	5'(OA). Clean out wellbore to TD.	Lai			
1. Squeeze off perforations 1985'- 2035 2. Selectively perforate the interval 275 3. RIH with Baker Lock-Set packer on	5'(OA). Clean out wellbore to TD. 0'- 3282' (OA). 2 3/8"(IPC) tubing and set at 2700'.				
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