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| No or operes esceives | 5 . | | |
| DISTRIBUTION | NEW MEXICO OIL | CONSERVATION COMMISSION | Form C-104 |
| SANTA FE | . REQUES | T FOR ALLOWABLE | Supersedes Old C-104 and C- |
| FILE | | AND | Effective 1-1-55 |
| U.S.G.5. | AUTHORIZATION TO TE | RANSPORT OIL AND NATURAL | GAS |
| LAND OFFICE | | | SECEIVED |
| TRANSPORTER OIL | | | |
| GAS 1/ | | | 110D 1 4 1070 |
| OPERATOR / | | | MAR 14 1979 |
| PRORATION OFFICE | | • | |
| Coerctor ARCO Oil and | Gas Company - | | a. C. G. |
| 1 | tlantic Richfield Compan | 77 | ARTESIA, DEFICE |
| Address | Clanete Richiteta Compan | <u>, y</u> | |
| P 0 Pox 171 | O, Hobbs, New Mexico 882 | 40 | |
| Reason(s) for filing (Check proper be | or Hobbs, New Mexico 662 | Other (Please explain) | |
| New Well | Change in Transporter of: | | At a se NT |
| Recompletion | Oil Dry | Change in Opera | |
| Change in Ownership | —————————————————————————————————————— | Gas effective: 4-1 | -/9 |
| Change II. Ownership | Casingheda Gas Cond | lensate | |
| If change of ownership give name and address of previous owner | | | |
| . DESCRIPTION OF WELL ANI |) LEASE | | |
| Lease Name | | Name, Including Formation | Kind of Lease |
| man Friesd 1 | 1A 3 2/10 | rubus (Jackson) | State, Federal or Fee |
| Location | 1 0 | 0 7 | - 1 |
| Unit Letter & : /9 | Feet From The North L | ine and 1980 Feet Fro | m The |
| | | | |
| Line of Section 30 , T | ownship 178 Range | 3/E , NMPM, | County |
| | | | |
| DESIGNATION OF TRANSPO | RTER OF OIL AND NATURAL G | AS | |
| Name of Authorized Transporter of C | | | roved copy of this form is to be sent) |
| Town Marias (| $O_{in} O_{in} O_{in}$ | DOBOLIED ME | Dank Texas 79701 |
| Name of Authorized Transporter of C | asin head Gas Cor Dry Gas | Address (Give address to which app | roved copy of this form is to be sent) |
| 10 to +0000 | | 100 A 1 010= d/ | * |
| Continental Types | Unit Sec. Twp. Rge. | Is gas actually connected? | whom less 77001 |
| If well produces oil or liquids, give location of tanks. | | | 6-1-60 |
| | A 30 17 31 | les | |
| | | /1 | 7-60 |
| | with that from any other lease or poo | l, give comming ing order number: | |
| | | | |
| . COMPLETION DATA | Cil Well Gas Well | 1, give comming ing order number: | |
| Designate Type of Complet | ion - (X) Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res/v. Diff. Res/ |
| . COMPLETION DATA | Cil Well Gas Well | | |
| Designate Type of Complet | ion - (X) Gas Well Gas Well Date Compl. Ready to Prod. | New Well Workover Deepen | Plug Back Same Res/v. Diff. Res/ |
| Designate Type of Complet | ion - (X) Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res/v. Diff. Res/ |
| Designate Type of Complet Date Spudded No Change | ion - (X) Gas Well Gas Well Date Compl. Ready to Prod. | New Well Workover Deepen | Plug Back Same Restv. Diff. Rest |
| Designate Type of Complet Date Spudded No Change | ion - (X) Gas Well Gas Well Date Compl. Ready to Prod. | New Well Workover Deepen | Plug Back Same Restv. Diff. Rest |
| Designate Type of Complete Date Spudded No Change | ion - (X) Gas Well Gas Well Date Compl. Ready to Prod. | New Well Workover Deepen | Plug Back Same Res/v. Diff. Res/ P.B.T.D. Tubing Depth |
| Designate Type of Complete Date Spudded No Change | ion — (X) Cil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation | New Well Workover Deepen Total Depth Top Oil/Gas Pay | Plug Back Same Resty, Diff. Rest |
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| Designate Type of Complete Date Spudded No Change | ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A | New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD | Plug Back Same Restv. Diff. Rest |
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| Designate Type of Complete Date Spudded No Change Pool Perforations HOLE SIZE | ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE | New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT |
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| Date Spudded No Change Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL | ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this | New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT iil and must be equal to or exceed top allow |
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| Designate Type of Complete Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test | TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure | New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT iil and must be equal to or exceed top allowing to the company of the |
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| Designate Type of Complete Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Pred. During Test | Date Compl. Ready to Prod. Name of Producing Formation | New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. | Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT iil and must be equal to or exceed top allowing to be a size. Choke Size Gas-MCF |
| Designate Type of Complete Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Pred. During Test | TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure | New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT iil and must be equal to or exceed top allowing to the company of the |
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| Designate Type of Complete Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) | Date Compl. Ready to Prod. Date Compl. Ready to Prod. | New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure | Plug Back Same Restv. Diff. Rest P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ill and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size |
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Prod & Drlg Supt.

TITLE ____SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply