

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
811 S. 1ST ST.  
ARTESIA, NM 87003-2834

SUBMIT IN TRIPLICATE\*

Form approved.

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK: DRILL ☐ DEEPEN ☐ RE-ENTER ☒

b. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ Other P&A'd SINGLE ZONE ☐ MULTIPLE ZONE ☒

2. NAME OF OPERATOR  
DEVON ENERGY CORPORATION (NEVADA) 6137

3. ADDRESS AND TELEPHONE NO.  
20 N. BROADWAY, SUITE 1500, OKC, OK 73102 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1980' FNL & 1980' FEL of Section 30  
At top proposed prod. zone (SAME) 1965' (995' AR) UTG

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
4 miles east of Loco Hills, NM

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 1980'  
(Also to nearest drlg. unit line if any)

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 817'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
GL=3597'

5. LEASE DESIGNATION AND SERIAL NO.

LC-065014

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Max Friess #3 MA 20081

9. API WELL NO.

30-015-05470

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 30 - T17S - R31E

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

16. NO. OF ACRES IN LEASE  
160

17. NO. OF ACRES ASSIGNED TO THIS WELL  
40

19. PROPOSED DEPTH  
3451'

20. ROTARY OR CABLE TOOLS\*  
Rotary

22. APPROX. DATE WORK WILL START\*  
March 1, 1997

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12" (estimated)	10 3/4"	28.6#	586'	100 sxs TOE @ 230' (calculated)
9 7/8" (estimated)	7"	17, 20#	3451'	100 sxs TOE @ 2400' (temp survey)

Current: Plugged & Abandoned (as of 8/13/79)

Proposed: Convert to Water Injection Well as follows:

1. Drill out cement plugs and clean out wellbore to TD.
2. Selectively perforate the interval 2850' - 3412' (OA).
3. Set Baker AD-1 injection packer on 2 3/8" (IPC) tubing at 2800'.
4. Inject through perforations 2850' - 3412' (OA).

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS  
ATTACHED

Guidelines which adhere to onshore oil and gas regulations are outlined in the following attachments and exhibits.

BLM Bond No. CO1151

WATER INJECTION:

SUBJECT TO  
LIKE APPROVAL  
BY STATE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Charles H. Carleton

Charles H. Carleton  
TITLE Sr. Engineering Tech.

DATE January 24, 1997

\*(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY (ORIG. SGD.) TONY L. FERGUSON TITLE ADM. MINERALS DATE 6-9-97

See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction