	NOU OF COPIES RECEIVED	-	•	
	DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-10; and C-11
	FILE U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED		
	TRANSPORTER OIL GAS /			SEP 1 9 1969
1.	PRORATION OFFICE			O. C. C.
	ARTEBIA. DFFIC: Atlantic Richfield Company			
	Addreus			
	P. O. Box 1978, Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:		
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas X Conder		
	If change of ownership give name and address of previous owner		nsate Eff: 7-1-69	from Aritly
II.	DESCRIPTION OF WELL AND LEASE			
Lease No. Well No. Pool Name, Including Fo			Kind of Lease State, Federal or Fee Federal	
	Unit LetterH ;1980	0Feet From The NorthLin	e and660Feet From The	East
	Line of Section 30 Tov	vnship 17S Range 3	LE , NMPM, Eddy	/ County
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Cil Texas New Mexico Pipel:		Address (Give address to which approved P. O. Box 1510 Midland	
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas		P. O. Box 1510, Midland, Texas 79701 Address (Give address to which appressed copy of this form is to be sent) P. O. Box 1267, Ponca City, Oklahoma 74601	
	Continental Oil Company	Unit Sec. Twp. Ege.	P. O. Box 1267, Ponca C	ity, Oklahoma 74601
	If well produces oil or liquids, give location of tanks.	A 30 178 31E		5-1-60
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty, Diff. Desty.			
	Designate Type of Completio	on - (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		· · · · · ·	Depth Casing Shoe
			CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		\ 		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	OIL WELL able for this dep Date First New Oil Run To Tanks Date of Test.		Producing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		rubing Freshcie	Cusing Prossue	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gan - MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI.	CERTIFICATE OF COMPLIANC	L CE	OIL CONSERVAT	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) Accounting Material Supervisor (Title) August 28, 1969 (Date)		APPROVED, 19	
			BY W.a. Sressett	
			TITLE OIL AND GAS INSPECTOR	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	(1) 0		Esparate Forms C-104 must be filed for each pool in multiply completed wells.	

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