

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLI

FORM APPROVED

dsf

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other WIW

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR ☐ Other -----

2. NAME OF OPERATOR DEVON ENERGY CORPORATION (NEVADA) APR 20 1997

3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FNL & 660' FEL
At top prod. interval reported below (SAME)
At total depth (SAME)

ACCEPTED FOR RECORD
APR 21 1997
acc

5. LEASE DESIGNATION AND SERIAL NO.
LC-065014

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. LEASE AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Max Friess #4

9. API WELL NO.
30-015-05471

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 30-17S-31E

14. PERMIT NO.	DATE ISSUED <u>acc</u>	12. COUNTY OR PARISH <u>Eddy County</u>	13. STATE <u>NM</u>
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15. DATE SPUDDED <u>3/19/97</u>	16. DATE T.D. REACHED <u>3/20/97</u>	17. DATE COMPL. (Ready to prod.) <u>3/31/97</u>	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>3616' GL</u>	19. ELEV. CASINGHEAD
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20. TOTAL DEPTH, MD & TVD <u>3602'</u>	21. PLUG, BACK T.D., MD & TVD <u>3564'</u>	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY <u>-----</u>	ROTARY TOOLS <u>X</u>	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Vacuum, Lovington & Upper Jackson 3366'-3562', Grayburg 2910'-3242'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CPNL; CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75	614'		260', 100 sxs	None
7"	20	3396'		2210', 100 sxs	None
4 1/2" K-55	11.6	3602.5'	6 1/4"	Surf, 200 sxs Cl "C" + 150 sxs Class "H" + 10% Gypsum	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2839'	2842'

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Vacuum, Lovington, & Upper Jackson 3366'-3562' Grayburg 2910'-3242'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3366'-3562'	Acidized w/1900 gals 15% HCl acid.
		3177'-3242'	Acidized w/900 gals 15% HCl acid.
		2910'-3112'	Acidized w/1800 gals 15% HCl acid.

33.* PRODUCTION

DATE FIRST PRODUCTION <u>4/3/97</u>	PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in) <u>Injecting</u>					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.) <u>0</u>	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers KAREN BYERS
TITLE ENGINEERING TECHNICIAN DATE 4/14/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.