	D STRIBUTION SANTA FE	, REQUEST	CONSERVATION COMMISSION + FOR ALLOWABLE AND	Form 7-134 Supersyddig o'fficiae o gwelei	
1.	LAND OFFICE TRANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND MAEURALE	SASV E D 2 1979	
-	Cperator ARCO Oil and O Division of At	as Company - lantic Richfield Company	ARTEBIA	ARTESIA, OFFICE	
		Change in Transporter of: Oil Dry G Casinghead Gas Conde	Other (Please explain) Change in Opera effective: 4-1-		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND LEASE				
	12 10 Pool Name, including Formation Rind of Lease 12 12 12 B (A) State, Federal or Fee 12 12				
	Unit Letter T: 1980 Feet From The Source Line and Cloo Feet From The Egyt				
	Line of Section 30 Township 175 Range 31E NMPM, Eddy County				
iII.	DESIGNATION OF TRANSPOR	TER.OF OIL AND NATURAL GA	AS Address (Give address to which appro	and copy of this form is to be south	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		P. O. Box 1510 Mudland, Texas 77702 Address (Give address to which approved copy of this form is to be sent)		
	If well produces oil or liquids,	Unit Sec. Two. Rge.	Is gas actually connected? Wh	the New Maxico Stay	
	If this production is commissed wi	1 D 129 175 31E	yea !	10-24-60	
IV.	COMPLETION DATA	th that from any other lease or pool, Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Designate Type of Completic			1	
	No Change	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	OIL WELL				
	Date First New Oil Run To Tanks No Change	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	[6-10-16-1	
	Testing Method (pitot, back pr.)	Tubing Pressure		Gravity of Condensate	
			Casing Pressure	Choke Size	
VI.	Commission have been complied with and that the information given			TION COMMISSION	
			APPROVED APR 0.9 1979 BY W. C. Tressett		
	-	- · ·		TITLE SUPERVISOR, DISTRICT IL	
	1. 101		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
•	Dlovye l. Kraks (Signature)				
	District Prod & Drlg Supt.				
	(Title) 3/27/79		able on new and recompleted wells. Fill out Sections I. II, III, and VI only for changes of owner,		
			well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.		