NO. OF COPIES RECEIVED 15		Orig	<pre>g & 4cc: OCC - Artesia</pre>
DISTRIBUTION SANTA FE FILE	REQUES	CONSERVATION COMMISSION TOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO T	AND RANSPORT OIL AND NATURAL Oil Corporation Marmail	GAS
IRANSPORTER OIL /	into Atlar	tic Richfield Can	RECEIVED
OPERATOR I. PRORATION OFFICE	SINCLAIR OIL	March 4, 1969 CORPORATION	APR 2 2 1968
Operator Simelair Oil X	Gas Company		U. C. C. ARTESIA, OFFICE
P. 0. Box 1920.	, Hobbs, New Mexico 8821	10	
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well Recompletion	Change in Transporter of:	Lease name change from Turner B	
Change in Ownership		Gas	* los of tanks
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND	D LEASE		
Lease Name Turner B (A)		vame, including Formation ayburg Jackson (Q.G.SA)	Kind of Lease State, Federal or Fee Federal
Location		· · · · · · · · · · · · · · · · · · ·	
Unit Leiter 2	660 Feet From The East L		
	· · · · · · · · · · · · · · · · · · ·		dy County
Name of Authorized Transporter of C		AS Address (Give address to which appro	oved copy of this form is to be sent)
Texas New Mexico Pip	eline Company casinghead Gas (X) or Dry Gas (P. 0. Box 1510. Midla	nd. Texas 79707
Skelly Oil Company	getuduadd Gas [V] of Div Gas	Address (Give address to which appro	oved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? W	ills, New Mexico 88255
If this production is comminded w	L 29 17S 31E		6-1-60
· COMPLETION DATA	vith'that from any other lease or pool		
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allow-
OII. WELL. Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas li	<u> </u>
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	
		Water - Date.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
T banks mad for the d		·	• •
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Gressett	
,		TITLE	
The thing	1-1-1	This form is to be filed in o	compliance with RULE 1104.
(Sign	nature)	well, this form must be accompan	able for a newly drilled or deepened hied by a tabulation of the deviation
Engineer (To	itle)	All sections of this form mu	at be filled out completely for allow-
April 18, 1968		able on new and recompleted we	ils. III, and VI for changes of owner,
(D	ate) .	Separate Forms C-104 must	en or other such changes of condition. be filed for each pool in multiply
		completed wells.	