

Dec. 1975

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION

Drawer DD
Artesia, NM 88210

SUNDY NOTICES AND REPORTS ON WELLS

ARTESIA, OFFICE

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☒ WIW2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Co.3. ADDRESS OF OPERATOR
P.O. Box 17104. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 1980' FEL
AT TOP PROD. INTERVAL: as above
AT TOTAL DEPTH: as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other) Repair casing leak

5. LEASE

LC-029395-b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Turner "B" (X) A

9. WELL NO.

56

10. FIELD OR WILDCAT NAME

Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

30-17S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3617' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up on 5-17-85. Set BP @ 3294'. Set pkr @ 3257', pressured up to 1000#, pressure fell back to 800# in 5 mins. Pressured back side & could not hold press. POH w/pkr & RBP. Ran csg inspection log. RIH w/RBP & pkr. Set BP @ 3280', set pkr @ 3257'. Located leaks in csg 2075-2606'. Dumped 2 sx sd down tbg. Perf 5 1/2" OD csg w/4 SPF @ 2585'. POH w/tbg & pkr. RIH w/tbg OE to 2598'. Circ hole w/10#/gal brine. Spot 50 sx of C1 "H" neat 2598-2328', PUH to 2162' & reverse out. PUH to 2036' & pressured cmt plug. FSIP 550#. WOC. Tagged TDC w/ tbg @ 2472'. Press csg to 700#. Lost 200# in 5 mins. POH. Perf 5 1/2" OD csg w/4JS @2416'. Pmpd into holes w/2 BPM @ 400#, press incr to 1000#, POH w/pkr. RIH w/tbg OE. Spotted 100 sx C1 H Neat on btm. TOC @ 1672'. POH to 1483', displ to 2010#, FSIP 600#. WOC. Pressured up to 1000#, press bled off. POH w/tbg. RIH w/pkr. RU recorder, pressured csg 0-2191' to 500#, lost 22# in 15 mins. Notified Mike Stubblefield & John Robinson w/OCD, OK. POH w/pkr. Ran bit & drld out cmt to

Subsurface Safety Valve: Manu. and Type

Set @

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

E. J. Bush

TITLE

D. J. Eng

DATE

7/8/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

7-29-85

Subject to
Like Approval
by State

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; kind or other material placed below, between and above plugs; amount, size, method of packing of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well shall be conditioned for final inspection looking to approval of the abandonment.

2025 RELEASE UNDER E.O. 14176

2444'. Press tested csg 0-2444' & lb. 85% in 18 mins. POH w/bit. RIH OE to 2444' & spotted 100 sx C. H. near. TOC @ 1650'. POH to 1500'. Rev out. Press tbz to 1000# lost 100# in 18 mins. SI-WOC. Tagged TOC @ 2077'. Drld cmt to 2186' & tested csg 0-2186' to 500#, lost 50# in 12 mins. Drld cmt to 2287' & out of cmt @ 2800'. Press tested csg to 520#, press incr to 340# in 10 mins, bled press to 0#. SI, press built to 300# in 15 mins. Tagged sd on RRP @ 3259'. POH w/bit. Set pkr & tested csg 0-3225' to 480#. Lost 25# in 20 mins, OK'd w/Mr. Mike Stubblefield w/OCD. POH w/pkr, circ sd off BP & POH w/BP & tbz. RIH w/Cuiberson Tension Packer & 2-3/8" OD tbz. Circ tbz/csg annulus w/corrosion inhibited water. Set pkr @ 3265'. On injection 7-1-83, inj 140 BWD @ 1640#. Returned to injection.