Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico y, Minerals and Natural Resources Departm

RECEIVER from C-104 Revised 1-1-89 See Instructions at Bottom of Page

JAN 10'90

DISTRICT II P.O. Drawer D.D, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

DISTRICT III		San	na re,	, Nev	w Me	exico 8/504-2088		O. C.	D.	
1000 Rio Brazos Rd., Aztec, NM 87410						ILE AND AUTHORIZ		ARTESIA,		
Operator	Socorro Petroleum Company						Well API No. 30-015-			
Address			1 30-013							
P.O. BOX 38, Lo Reason(s) for Filing (Check proper box)	co Hill	s, NM	828	55		Other (Please expla	.i)	·		
New Well		Change in	Transpo	ater of	ſ:		•			
Recompletion U	Oil Casinghead		Dry Ga Conden			Change in O Effective J	-			
If change of operator give name Harc					. Bo	ox 2879, Victoria		7901		
and address of previous operator  II. DESCRIPTION OF WELL A		<u>-</u>						<del></del>		
Lease Name Well No. Pool Name, Includi										
Turner "B" (A) Location		<u>56</u>	Gra	aybu	rg (	Jackson/7 RV QGS/	1 3000	ederal entire	LC029395B	
Unit Letter	: 198	30	Feet Fr	on Th	<u>,,≤</u>	Juth Line and 19	80 Fee	et From The	Line	
Section 30 Township	, 17s	3	Range		31E	, NMPM,	Eddy		County	
III. DESIGNATION OF TRAN	SPORTEI	R OF OI	L AN	D NZ	ATI II	RAL GAS				
						Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casing	nghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)				
NONE  If well produces oil or liquids,	Unit Sec. Twp. Rge.				Ros	Is gas actually connected?	When			
give location of tanks.	ii	1			_		When	1		
If this production is commingled with that (  IV. COMPLETION DATA	from any other	er lease or p	pool, giv	ve con	uningl	ing order number:				
Designate Type of Completion	- (Y)	Oil Well	10	Gas W	'ell	New Well   Workover	Deepen	Plug Back Sa	une Res'v Diff Res'v	
Date Spudded	Date Comp	I. Ready to	Prod.			Total Depth	<u> </u>	   P.B.T.D.	<u> </u>	
Claustions (INC DED DT CD)		· · · · · · · · · · · · · · · · · · ·				70171		1.5.1.5.		
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation						Top Oil/Gas Pay		Tubing Depth		
Perforations						·		Depth Casing Shoe		
	CASI	CEMENTING RECORD								
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT		
								2-9-90		
									chy op	
V. TEST DATA AND REQUES					•	<u> </u>	· <del></del>	1		
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	out of Tan									
Leugui or rest	Tubing Pressure				Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.		Gas- MCI <sup>7</sup>				
GAS WELL		<del></del>			·····			<u> </u>		
Actual Prod. Test - MCF/D	/D Length of Test					Bbls. Condensate/MMCF		Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shul-in)		Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE										
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Data Approved FES - 9 1900				
Ben D Gould					Date Approved					
Signature Manager						By ORIGINAL SIGNED BY				
Printed Name Title					MIKE WILLIAMS  Title SUPERVISOR, DISTRICT II					
1/2/90 505/677-2360 Date Telephone No.										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each rood in multiply completed wells