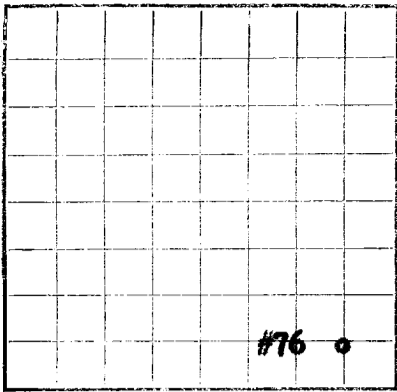


U. S. LAND OFFICE **Las Cruces**  
SERIAL NUMBER **029395 (b)**  
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

RECEIVED  
FEB 17 1961  
B. D. S.  
DISTRICT OFFICE

LOG OF OIL OR GAS WELL

Company **Sindair Oil & Gas Company** Address **520 East Broadway, Hobbs, New Mexico**  
Lessor or Tract **Turner "B" SP** Field **Grayburg-Jackson** State **New Mexico**  
Well No. **76** Sec. **30** T. **17S** R. **31E** Meridian **NMPM** County **Eddy**  
Location **660** ft. <sup>N.</sup> of **S** Line and **660** ft. <sup>W.</sup> of **E** Line of **Sec. 30** Elevation **3656**  
(Datum: floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.  
Signed *[Signature]*

Date **February 10, 1961** Title **Asst. Dist. Supt.**

The summary on this page is for the condition of the well at above date.

Commenced drilling **December 20, 1960** Finished drilling **January 29, 1961**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **DRY HOLE** to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
8-5/8	22.36	6R	SS	542					Surface Csg

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	542	100	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

Size	Shells used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from **Surface** feet to **3597** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

DATES

PLUGGED AND ABANDONED

\_\_\_\_\_, 19\_\_\_\_ Put to producing **January 29, 1961**

The production for the first 24 hours was **Zero** barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

EMPLOYEES

**J.G. Taylor**, Driller **Sands**, Driller  
**Fleming**, Driller \_\_\_\_\_, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	300	300	Redbed
300	485	185	Anhydrite & Redrock
485	505	20	Broken Anhydrite & Salt Stringers
505	1465	960	Salt
1465	2835	1370	Anhydrite
2835	3030	195	Anhydrite & Red Shale
3030	3597	567	Gray Lime
3597 - Total Depth Drilled			
<b>GEOLOGICAL TOPS</b>			
			Yates 1638
			7 Rivers 2017
			Queen 2678
			Grayburg 3068
			San Andres 3526
<b>DEVIATION SURVEYS</b>			
Zero @ 500, 1000, 1500, 2000, 2500, 3000, 3500			

FOLD MARK

