			and a second and a second s	
	NO. OF COPIES RECEIVED	2		· · · ·
	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C-104
	FILE	. REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 AND Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS $R \in C \in I \vee E D$		
	TRANSPORTER OIL		K E L E I V E	. D
	GAS /		APR - 2 1979	· · · · · · · · · · · · · · · · · · ·
I.	PRORATION OFFICE			
	Operator ARCO Oil and G Division of At	as Company - lantic Richfield Company	G. C. C. Artesia, office	
	Address	-	•	· · ·
	P. O. Box 1710 Reason(s) for filing (Check proper box)	, Hobbs, New Mexico 8824	0	• • • • • • • • • • • • • • • • • • •
	New Well	Change in Transporter of:	Change in Operat	•
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	errective. 4-1-7	9
	If change of ownership give name	· · · · · · · · · · · · · · · · · · ·		
	and address of previous owner			·····
n.	DESCRIPTION OF WELL AND		me, Including Formation	Kind of Lease
	Turner B (=)	76 Geor	ibure Tackson (SR Q G SI	State, Federal or Fee Federal
	Unit Letter P : 66	a lui		8 +
	Unit Letter; 66	D Feet From The South Lin	e and <u> </u>	he there Las 7
	Line of Section 30, Tow	mship 175 Range	JIE, NMPM,	Eddej County
m.	DESIGNATION OF TRANSPORT		S	· · · · · · · · · · · · · · · · · · ·
	Name of Authorized Transporter of Cil		Address (Give address to which approv	ed copy of this form is to be sent)
	Name of Authorized Transporter of Cas		Address (Give address to which approv	ed copy of this form is to be sent)
	Il well produces oil or liquids.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
	It well produces oil or liquids,			
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
- TV.	COMPLETION DATA			
1V.	COMPLETION DATA Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Hes'v.
1 V.	Designate Type of Completio		New Well Workover Deepen	Plug Back Same Res'v. Diff. Hes'v.
TV .	Designate Type of Completio Date Spudded No Change	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1V.	Designate Type of Completio Date Spudded	on - (X)		
1V.	Designate Type of Completio Date Spudded No Change	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1V.	Designate Type of Completio Date Spudded No Change Pool	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. Tubing Depth
1V.	Designate Type of Completio Date Spudded No Change Pool	Date Compl. Ready to Prod.	Total Depth Top O‼/Gas Pay	P.B.T.D. Tubing Depth
1V.	Designate Type of Completio Date Spudded No Change Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	Total Depth Top O!!/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
īv.	Designate Type of Completio Date Spudded No Change Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	Total Depth Top O!!/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
	Designate Type of Completio Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FO	Date Compl. Ready to Prod. Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE DR ALLOWABLE (Test must be a)	Total Depth Top O!!/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil volume of load oil of total volume of load oil vo	P.B.T.D. Tubing Depth Depth Casing Shoe
	Designate Type of Completio Date Spudded No Change Pool Perforations HOLE SIZE	Date Compl. Ready to Prod. Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE DR ALLOWABLE (Test must be a)	Total Depth Top O!!/Gas Pay CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shee SACKS CEMENT ind must be equal to or exceed top allow-
	Designate Type of Completio Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FO OIL WELL Date First New Cil Run To Tanks No Change	Date Compl. Ready to Prod. Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE DR ALLOWABLE (Test must be a) able for this de Date of Test	Total Depth Top O!!/Gas Pay DEPTH SET DEPTH SET fter recovery of total volume of load oil a pch or be for full 24 hours) Producing Method (Flow, pump, gas life	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
	Designate Type of Completio Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks No Change Length of Test	Date Compl. Ready to Prod. Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE CASING & TUBING SIZE DR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure	Total Depth Top O!!/Gas Pay DEPTH SET DEPTH SET After recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shee SACKS CEMENT ind must be equal to or exceed top allow-
	Designate Type of Completio Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FO OIL WELL Date First New Cil Run To Tanks No Change	Date Compl. Ready to Prod. Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE DR ALLOWABLE (Test must be a) able for this de Date of Test	Total Depth Top O!!/Gas Pay DEPTH SET DEPTH SET fter recovery of total volume of load oil a pch or be for full 24 hours) Producing Method (Flow, pump, gas life	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
	Designate Type of Completio Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL OIL WELL Date First New Cil Run To Tanks No Change Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE CASING & TUBING SIZE DR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure	Total Depth Top O!!/Gas Pay DEPTH SET DEPTH SET After recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size
	Designate Type of Completio Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks No Change Length of Test	Date Compl. Ready to Prod. Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE CASING & TUBING SIZE DR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure	Total Depth Top O!!/Gas Pay DEPTH SET DEPTH SET After recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shee SACKS CEMENT
	Designate Type of Completio Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FO OIL WELL Date First New Cil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE CASING & TUBING SIZE DR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test	Total Depth Top O!!/Gas Pay D CEMENTING RECORD DEPTH SET (ter recovery of total volume of load oil a pth or be for full 24 hours) Producting Method (Flow, pump, gas life Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT ind must be equal to or exceed top allow- c, etc.) Choke Size Gas-MCF Gravity of Condensate
	Designate Type of Completio Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL OIL WELL Date First New Cil Run To Tanks No Change Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE DR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls.	Total Depth Top O!!/Gas Pay DEPTH SET DEPTH SET (ter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure Water - Bbls.	P.B.T.D. Tubing Depth Depth Casing Shee SACKS CEMENT
v.	Designate Type of Completio Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FO OIL WELL Date First New Cil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE CASING & TUBING SIZE DR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	Total Depth Top O!!/Gas Pay DEPTH SET DEPTH SET (ter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT ind must be equal to or exceed top allow- c, etc.) Choke Size Gas-MCF Gravity of Condensate
V. VI.	Designate Type of Completio Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FO OIL WELL Date First New Cil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC	Date Compl. Ready to Prod. Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE CASING & TUBING SIZE DR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure CE CE	Total Depth Top O!!/Gas Pay DEPTH SET DEPTH SET (ter recovery of total volume of load oil of pth or be for full 24 hours) Producting Method (Flow, pump, gas life Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CONSERVA APR 1 7	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT SACKS CEMENT Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION 1979
V. VI.	Designate Type of Completio Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL OIL WELL Date First New Cil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test CERTIFICATE OF COMPLIANC I hereby certify that the rules and re Commission have been complied w	Date Compl. Ready to Prod. Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE CASING & TUBING SIZE DR ALLOWABLE (Test must be a) able for this de able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure CE egulations of the Oil Conservation rith and that the information given	Total Depth Top O!!/Gas Pay DEPTH SET DEPTH SET (ter recovery of total volume of load oil of pth or be for full 24 hours) Producting Method (Flow, pump, gas life Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CONSERVA APR 1 7	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT SACKS CEMENT Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION 1979
V. VI.	Designate Type of Completio Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Cil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test CERTIFICATE OF COMPLIANC I hereby certify that the rules and re	Date Compl. Ready to Prod. Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE CASING & TUBING SIZE DR ALLOWABLE (Test must be a) able for this de able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure CE egulations of the Oil Conservation rith and that the information given	Total Depth Top O!!/Gas Pay DEPTH SET DEPTH SET Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED BY Casing Dressure OIL CONSERVA Casing Pressure Casing Pre	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT SACKS CEMENT Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION 1979, 19
V. VI.	Designate Type of Completio Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL OIL WELL Date First New Cil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test CERTIFICATE OF COMPLIANC I hereby certify that the rules and re Commission have been complied w	Date Compl. Ready to Prod. Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE CASING & TUBING SIZE DR ALLOWABLE (Test must be a) able for this de able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure CE egulations of the Oil Conservation rith and that the information given	Total Depth Top O!!/Gas Pay D CEMENTING RECORD DEPTH SET DEPTH SET Image: Content of the second	P.B.T.D. Tubing Depth Depth Casing Shee SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT Choke Size Gas - MCF Gravity of Condensate Choke Size TION COMMISSION 1979, 19 MMMM RICT 11
V. VI.	Designate Type of Completio Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date Fitat New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test CERTIFICATE OF COMPLIANC I hereby certify that the rules and re Commission have been complied we above is true and complete to the	Date Compl. Ready to Prod. Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE CASING & TUBING SIZE DR ALLOWABLE (Test must be aj able for this de Date of Test Tubing Pressure Oll-Bbls. Length of Test Tubing Pressure CE egulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Total Depth Top O!!/Gas Pay DEPTH SET DEPTH SET Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED APPROVED APPROVED APPROVED TITLE SUPERVISOR, DIST This form is to be filed in c If this is a request for allow	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION 1979, 19 MULT 11 ompliance with RULE 1104. able for a newly drilled or deepened
V. VI.	Designate Type of Completio Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL OIL WELL Date First New Cil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test CERTIFICATE OF COMPLIANC I hereby certify that the rules and re Commission have been complied w	Date Compl. Ready to Prod. Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE CASING & TUBING SIZE DR ALLOWABLE (Test must be aj able for this de Date of Test Tubing Pressure OII-Bbls. Length of Test Tubing Pressure CE egulations of the Oil Conservation rith and that the information given best of my knowledge and belief.	Total Depth Top O!!/Gas Pay D CEMENTING RECORD DEPTH SET DEPTH SET Producing Method (Flow, pump, gas life Casing Pressure Water - Bbls. Bbls. Condensate/AMCF Casing Pressure OIL CONSERVA APPROVED APPROVED APPROVED APPROVED TITLE SUPERVISOR, DIST This form must be accompartests taken on the well in accord	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT Gravity of condensate Gas-MCF Gravity of Condensate Choke Size TION COMMISSION 1979 , 19 MMM RICT 11 ounpliance with RULE 1164. able for a newly drilled or deepened field by a tabulation of the deviation