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True Meril Grant Search New Meril Grant Search New Meril Grant Search This form Grant Search Submitted to use operator before an initial allowable will be assigned to any completed off or Gas will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Ca: must be reported on 15.025 pia at 60° Fahrenheit. June 20, 1961. (Date) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Sinclair Oll & Gas Co., Company or Operator) June 20, 1961. (Date) June 20, 1961. (Date) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Sinclair Oll & Gas Co., Company or Operator) June 20, 1961. (Date) June 20, 1961. (Date) We ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Sinclair Oll & Gas Co., County. Date Spudded 4/1/61 Date Drilling Completed 6/11/61. Marce Sec30	FILE			•	Jance			CHATGOR 11
Image: International state Image:	LAND OF FICE	01L	+	REQUEST	FOR (\mathbf{JIL}) - (\mathbf{GAS})	ALLOWAR	JUN 2 3 1961
Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allow- able will be assigned effective 7:00 A.M. on date of completion or recompletion provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Ga: must be reported on 15.025 pia at 60° Fahrenheit. We calendar We the stock tanks. Ga: must be reported on 15.025 pia at 60° Fahrenheit. With case of an oil well when new oil is delivered (Place) With case of an oil well when new oil is delivered (Date) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Sinclair Oil & Ges Co., (Company or Operator) Turner "B" SP. 1.// Well No. 77, in SW//, SW//, (Company or Operator) June 20, 1961 (Date) M Sec. 30 T. 17. So, R. 31. E, NMPM., (Lease) Undesignated (A/11/61) Poot Please indicate location: Gounty. Date Spudded A/2/61 Elevation 10619 p. 10927 (Den Hole 101/Gas Pey 10916) Total Depth 111/75 PBTD 114/05 Perforations 10919_10927 (cla(- Citt) 107.0107.0107.0107.0107.0107.0107.0107.	PROBATION OFFICE	5						O Reempto
Hobbs, Ner Mexico, June 20, 1961 (Place) (Place) (Date) (Date) (Place) (Date) (Company or Operator) Turner "B "SP (Place) (Place) (Date) (Date) M Sec30 T17.So, R31.Z. NMPM, Undesignated 6/11/61 D C B A Performation Top 01/Gas Pay 10916 Name of Prod. Form. Atoks Paceborid Depth Depth Depth Depth Depth Depth Open tole I N O P P Depth	Form C-104 able will be a month of co	is to be sub assigned eff mpletion o	mitted in Q ective 7:00 r recomplet	UADRUPLICATE A.M. on date of co tio: The completion	to the same mpletion or n date shall	District Office to w recompletion, prov be that date in the	which Form C-101 w ided this form is fi	vas sent. The allow led during calend.
Sinclair 011 & Gas Co., (Company or Operator) Turner "B" SP (J, Well No77, ,inSW //SW // .				·		obbs, New Mec	ico, June 2	_
Image: Company of Optimer, Sec	WE ARE H	EREBY R	equestin	NG AN ALLOWAB	LE FOR A	WELL KNOWN	AS:	
Image: Company of Optimer, Sec	Sinclair	011 & G	LE. Co.,	Turner "E	(Lease)	,, Well No7?	, inS¥	!/4SW !
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D C B A D C B A PODI/Gas Pay_10916 Name of Prod. Form. Atoka PRODUCING INTERVAL - E F G H D C B A PRODUCING INTERVAL - Depth Depth D G H Perforations_10919_10927 Depth Depth Cost D D D D Dill WELL TEST - Choke M N O P Depth Depth Depth Depth Matural Prod. Test: 215 bbls.oil, Debts water in 10 hrs, min. Size Choke Ioad oil used): DONe Dbls.oil, Dbls water in 10 hrs, min. Size Choke GAS WELL TEST - Natural Prod. Test: MCE/Day; Hours flowed		Eddy		Elevation 36	udded4,	1/61 Data Total Depth	Drilling Completed	a 6/11/61 BTD 11405
D C B A PRODUCING INTERVAL E F G H Perforations 10919-10927 Depth Depth L K J One Casing Shoe 11475 Dubing 10916 M N O P Choke Depth Depth Depth Depth M N O P Choke Depth Depth Depth Depth M N O P One Doll WELL TEST Depth Depth Depth M N O P Dest After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Choke M N O P Dest After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size Mutual prod. Test Inter Acid or Fracture Treatment (after recovery of volume of choke Size Choke Tubing Casing and Cementing Record Method of Testing (pitot, back pressure, etc.): MCE/Day; Hours flowed Choke Size 13 3/8* 620 650 Gas Tracture Treatment (Give amounts of materials used, such as	Please	e indicate la	ocation:					
E F G H Open Hole Depth Casing Shoe Depth Tubing Depth Tubing <thdepth th="" tubing<=""> Depth Tubing<!--</td--><td>D</td><td>B</td><td>A</td><td></td><td></td><td></td><td></td><td></td></thdepth>	D	B	A					
Open Hole Done Casing Shoe Tubing 10916 L K J OIL WELL TEST Choke Natural Prod. Test: 215 bbls.oil, none bbls water in 10 hrs,min. Size2 Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke load oil used): Done bbls.oil,bbls water in'hrs,min. Size2 GAS WELL TEST - Tubing Casing and Cementing Record Method of Testing (pitot, back pressure, etc.): Surr Ferti Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed 13 3/8* 620 650 Method of Testing: 9 5/8* 2950 10000 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2 1/2* 10916 Tbg. Tubing Date first new Pressing Packer Press. 0il Transporter MeNood Corp., 306 VJ Towet, Mid			H H	Perforations]	0919- 109	Depth		
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2 1/2" 10916 Tbg. Gas Transporter Skelly Oil Co., Bos 207, Loco Hills, N.M. Remarks: New Hell	7"	11475	500	Press Packer		*		-
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Kemarks:		No. Wall						
	Remarks:			·····				
			hat the info	ormation given abov	e is true and	i complete to the be	st of my knowledge	•
I hereby certify that the information given above is true and complete to the best of my knowledge.	Approved	······	JUN 2 2	1301,		A A X Y	Company or Operator)
I hereby certify that the information given above is true and complete to the best of my knowledge. JUN 2 3 1961	OI	L CONSE	RVATION	COMMISSION	E	HLL of		ء • • • • • • • • • • • • • • • • • • •
Approved JUN 2 3 1961	5.	~						
Approved JUN 2 3 1961 .19 Sinelatr Off & Gas Company OIL CONSERVATION COMMISSION By Company or Operator) (Sigrature) (Sigrature)	By:	LU	mill	reng		itle ULOFK Send Com	nunications regardi	ing well to:
ApprovedJUN 2 3 1961	Title	L AND GAS	(NSPECTOR	<u> </u>				
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LAND OFFICE TRANSPORTER DIL GA3 PRORATION OFFICE		CATE OF CO TRANSPOR	MPLIANCE /	AND AUTHORIZ. NATURAL GAS _{AF}	ATION D.
OPERATOR	FILE THE OF	RIGINAL AND 4 C	OPIES WITH THE	APPROPRIATE OFF	ICE
Company or Operator Sincla	ir Oil & Gas Comp	anv		Lease Arner "B" SP	Well No. 77
Unit Letter Sec	tion Township	Range		County	
<u>X</u> 3	0 17 So.			Liddy	
Pool Und	esignated		^r	Kind of Lease (State, Fei Federal	d.Fee)
If well produces oil give location	or condensate	Unit Letter	Section	Township	Range
Authorized transporter of oil		<u> </u>	30 Address (give add	17 So. ress to which approved co	bpy of this form is to be sent)
Mewood Corporatio			306 VJ Ton	ver, Midland, To	EXRS
	ls Gas Ac	tually Connecte	d? Yes	No	
Authorized transporter of casin		Date Con- nected	Address (give addr	ess to which approved co	ppy of this form is to be sent)
Skelly Oil Company	·		Box 207, I	Loco Hills, N. M	fex.
If gas is not being sold, give r	easons and also explain its p	present disposition:	Blewn to ai	r	
Will connect as so	on as line is lai	d & connecte	d to their p	olant	
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	Well ge in Transporter (check one		Other (explain be	ship	
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C	asing head gas . 🔲 Cond	ensate			
Remarks					
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The undersigned certifies the	nat the Rules and Regulat	ions of the Oil Co	nservation Commi	ssion have been compl	ied with.
Ех	ecuted this the	_ day of	June /	_ , 12 67 .	
OIL CONS	ERVATION COMMISSION		By		
Approved by	mistrerig	·	Title	of trace	
Title			Clerk Company	······	·····
	GAS INSPECTOR				
Date		<u>, _</u>	Sinclair (Address	11 & Gas Compar	
	2 3 1961		520 E.Bros	ndway, bs, N.	. м.