•				
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DISTRIBUTION	NEW MEXICO OIL, CO	ONSERVATION COMMISSION	Form C-104	
SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE		AND	Execute 1-1-55	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	5 VF	
LAND OFFICE	ACTIONIZATION TO THE		JIII - D	
OIL			JUL 3 1 1969	
TRANSPORTER GAS			* 1369	
OPERATOR			ARTEBIA, OFFIDE	
PRORATION OFFICE			-8/A, Q.	
Operator //	Λ · Α		FIRE	
Lenne en	Il Company			
Address		7		
PO Bad 1031	Misland I	4as 19701		
Reason(s) for filing (Check proper box)	, , , , , , , , , , , , , , , , , , , ,	Other (Please explain)	-	
New We!l	Change in Transporter of:	_ 10	1 1 1 1 1 1	
Recompletion	Oil Dry Ga	s [Effective In	ly 1, 1969	
Change in Ownership	Casinghead Gas 🔀 Conder	nsate		
Change in Ownership		from Skelly on	160,	
If change of ownership give name				
and address of previous owner				
DECORPOION OF WELL AND I	FASE			
I. DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F		Lease No.	
It at	3-4 Granburg	Jackson State, Posterate	Fee	
sau !	- In way wed			
Location D . 73	1 Faci From The West Lin	ne and 330 Feet From Th	e North	
Unit Letter;;	Feet From The West Lin		4	
Line of Section 30 Tow	mehin 17-5 Range	31-E, NMPM, Pd.	ky County	
Line of Section 50 Tow	mship // J Hange S			
A TOTAL OF THE ANGROUS	DED OF OUT AND NATURAL G	AS		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	d copy of this form is to be sent)	
	D . 0 . 0	Bay 1510 Midland	Defas 79701	
Name of Authorized Transporter of Cas		Address (Give address to which approve	d copy of this form is to be sent)	
Name of Authorized Transporter of Cas	singnitud Gds [2]	Roy 2197 Houston	7	
Continental all	Unit Sec. Twp. P.ge.	Is gas actually connected? When		
		I is day actually connected;	1 /2	
If well produces oil or liquids,	0	is gas actually commodition.	inknown !	
If well produces oil or liquids, give location of tanks.	D 30 17-5 31-6	yes L	nknown	
give location of tanks.	D 30 17-5 31-6	yes L	'nknown	
give location of tanks. If this production is commingled with	th that from any other lease or pool	yes L	Plug Back Same Res'v. Diff. Res'v.	
give location of tanks. If this production is commingled with the completion DATA	th that from any other lease or pool	give commingling order number:	'nknown	
give location of tanks. If this production is commingled with	th that from any other lease or pool $\frac{1}{100} = \frac{1}{100} = 1$	give commingling order number: New Well Workover Deepen	'nknown	
give location of tanks. If this production is commingled with the completion DATA	th that from any other lease or pool	give commingling order number:	Plug Back Same Res'v. Diff. Res'v.	
give location of tanks. If this production is commingled wit V. COMPLETION DATA Designate Type of Completion Date Spudded	th that from any other lease or pool On - (X) Date Compl. Ready to Prod.	give commingling order number: New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v.	
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give location of tanks. If this production is commingled with the completion of the	th that from any other lease or pool on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil of depth or be for full 24 hours) Producing Method (Flow, pump, gas light Casing Pressure) Water-Bbis.	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- (t, etc.) Choke Size Gas-MCF	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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By Snody	
parties of the state of the sta	
Clerk General	
(COM CONTRACT OF THE CONTRACT	
7- 30-69	
(Pate)	

OIL CONSERVATION COMMISSION

OIL CONCENTRATION	
APPROVED AUG 1 - 1969	
BY W. a. Gressett	
and the same of th	

OIL AND GAS INSPECTOR TITLE __

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviction tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.