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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1960 JAN 20 AM 9:53

O. O.
ARTESIA, OFFICE

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Socony Mobil Oil Company, Inc.

New Mex #UM

(Company or Operator)

(Lease)

Well No. 1, in NW 1/4 of NE 1/4, of Sec. 32, T. 17S, R. 31E, NMPM.

Grayburg Jackson Pool, Eddy County.

Well is 330 feet from North line and 1980 feet from East line

of Section 32. If State Land the Oil and Gas Lease No. is E-6015

Drilling Commenced November 11, 1959 Drilling was Completed January 4, 1960

Name of Drilling Contractor Donally Drilling Company

Address Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3727 The information given is to be kept confidential until

....., 19.....

OIL SANDS OR ZONES

No. 1, from 3467 to 3535 No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	29#	Used	752'				Surface String
5 1/2"	15.50#	New	3810'			3467-3535	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8 5/8	752'	391	Pump & plug		
8"	5 1/2	3825'	150	Pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

SEE ATTACHED SHEET

Result of Production Stimulation.....

.....Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
 Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....**January 15**....., 19**60**.....

OIL WELL: The production during the first 24 hours was.....**112**.....barrels of liquid of which.....**80**.....% was
 was oil;% was emulsion;**20**.....% water; and.....% was sediment. A.P.I.
 Gravity.....**35.2 @ 60°F**.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
 liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.....**512**.....
 T. Salt.....**642**.....
 B. Salt.....**1617**.....
 T. Yates.....**1813**.....
 T. 7 Rivers.....
 T. Queen.....**2815**.....
 T. Grayburg.....**3192**.....
 T. San Andres.....**3584**.....
 T. Glorieta.....
 T. Drinkard.....
 T. Tubbs.....
 T. Abo.....
 T. Penn.....
 T. Miss.....

T. Devonian.....
 T. Silurian.....
 T. Montoya.....
 T. Simpson.....
 T. McKee.....
 T. Ellenburger.....
 T. Gr. Wash.....
 T. Granite.....
 T.....
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T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	35	35	Sand	2950	3000	50	Anhydrite & Lime
35	60	25	Sand, Caliche & Clay	3000	3100	100	Anhydrite
60	130	70	Sandy Shale, Gravel, Red rock				
130	380	250	Shale & sand	3100	3416	316	Lime
380	460	80	Red Shale	3416	3462	46	Lime & Sand
460	505	45	Red Bed	3462	3509	47	Lime
505	562	57	Anhydrite & Sand	3509	3570	61	Dolomite & Sand
562	575	13	Red Bed	3570	3810	240	Lime
575	600	25	Anhydrite & Red Shale				
600	630	30	Salt, Anhydrite & Red Shale				
630	715	85	Salt				
715	730	15	Red Bed & Salt				
730	750	20	Anhydrite				
750	1622	872	Salt				
1622	1635	13	Lime				
1635	1703	68	Anhydrite				
1703	1715	12	Lime				
1715	1820	105	Anhydrite				
1820	1900	80	Anhydrite, Red Shale				
1900	2800	900	Anhydrite				
2800	2812	12	Anhydrite, Lime, Red Sand				
2812	2845	33	Anhydrite, Red Sand				
2845	2895	50	Anhydrite				
2895	2920	25	Lime				
2920	2950	30	Anhydrite				

OIL CONSERVATION COMMISSION	
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

.....**January 18, 1960**.....
 (Date)

Company or Operator.....**Socorro Mobil Oil Co., Inc.**.....

Address.....**Box 2406, Hobbs, New Mexico**.....

Name.....*[Signature]*.....

Position or Title.....**District Superintendent**.....