			OTTE & HOO! COO-V	
٢	NO. OF COPIES RECEIVED		cc- Mr. N	• F. Gulledge
-	DISTRIBUTION	NEW MEXICO OU C	ONSERVATION COMMISSION	Form C - 104
ł	SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C-11
l	FILE /		AND	Effective 1-1-65
ı	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (	CARECEIVED
Ī	LAND OFFICE			
	TRANSPORTER OIL / GAS /			MAY 9 1969
	OPERATOR /			O. C. C.
I.	PRORATION OFFICE Operator	<u> </u>		ARTESIA, OFFICE
	Atlantic Richfield Company			
	P. O. Box 1920, Hobbs, New Mexico 88240			
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:	Effective 5-1-6	9
	Recompletion	Oll Dry Go	ıs 🔲	
	Change in Ownership A	Casinghead Gas Conder	nsate	
	If change of ownership give name and address of previous owner	Mobil Oil Company, P.	O. Box 633, Midland, Te	exas 79701
	•			
ш.	DESCRIPTION OF WELL AND I	Lease No. Well No. Pool Na	me, Including Formation	Kind of Lease
	New Mexico U	1 Gray	burg Jackson	State, Federal or Fee State
	Location			
	Unit Letter B ; 330 Feet From The North Line and 1980 Feet From The East			
	Line of Section 32 Township 17-S Range 31-E , NMPM, Eddy County			
III.	DESIGNATION OF TRANSPORT	rer of oil and natural GA	As Address (Give address to which appro	oved copy of this form is to be sent)
	The Permiah Corporati		Box 3119, Midland, Tex	
	Name of Authorized Transporter of Cas	singhead Gas v or Dry Gas	Address (Give address to which appro	
	Skelly Oil Company		Box 1135, Eunice, New Mexico 88231  Is gas actually connected? When	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 32 17S 31E	Yes	10-5-60
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty
	Designate Type of Completic			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date opaded			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HO1 E 617E	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & FORMO SIZE		
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oi lepth or be for full 24 hours)	l and must be equal to or exceed top allow
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ift, etc.)
-				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature,

(Date)

Superintendent

(Title) May 8, 1969

OIL CONSERVATION COMMISSION

APPROVED

OIL AND GAS INSPECTOR TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply