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OIL CONSERVATION DIVISION P. O. BOX 2078 SANTA FE, NEW MEXICO 87501

JUL 30 1979

Form C-103
Revised 10-1-78O. C. C.
ARTESIA, OFFICE5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

E-6015

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - F" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER: Water Injection well	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company	8. Farm or Lease Name New Mexico "U"
3. Address of Operator Box 1710, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER B 1980 FEET FROM THE East LINE AND 330 FEET FROM THE North LINE, SECTION 32 TOWNSHIP 17S RANGE 31E NMPM.	10. Field and Pool or Wildcat Grayburg Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3724.5' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3810', PBTD 3802'. Presently perf'd 3415-3449' & 3467-3535'.

8-5/8" OD 29# csg set @ 752' & cmt'd w/391 sx cmt. Circ to surf.

5 1/2" OD 15.50# J-55 csg set @ 3810'. Cmt'd w/150 sx. Est TOC 2850'

BP @ 3570'. Perfs below BP 3716-3776'. Fish @ 2126'.

Propose to P&A in the following manner:

1. Rig up, back flow well, POH w/compl assy, inst BOP.

2. Mill out fish @ 2126', CO to BP @ 3570'.

3. RIH w/cmt retr, set retr @ 3150'. Squeeze cmt Grbg perfs 3415-3535' w/65 sx Cl C cmt w/4% gel. Spot 5 sx cmt on top.

4. Run CBL, evaluate log, perf @ approx 2800', attempt to circ cmt behind 5 1/2" csg to surf. Spot 100' cmt plug inside 5 1/2" csg approx 742' to 642' top of salt. Spot heavy gelled mud between all cmt plugs.

5. Spot 10 sk cmt plug @ surf, install dry hole marker, clean & level location for P&A.

+ 42700 + 10000 = 52700 Total Temperature

Base Salt @ 1620

750

e

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. P. [Signature]*

TITLE Dist. Drlg. Supt.

DATE 7/26/79

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: