STATE OF NEW MEXICO EN

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DISTRIBUTION		
SANTA FE	1	
FILE	1	
U.3.0.5.		
LAND OFFICE	_	
FOTERSHO	17	1

OIL CONSERVATION DIVISION

	OIL CONSERVATION DIVISION	Form C-103
wo, or conics acceived 3	P. O. BOX 2088	Revised 10-1-78
DISTRIBUTION		NUT ()
SANTA FE	SANTA FE, NEW MEXICO 87501	
FIX.2	RECEIVE	D Sa. Indicate Type of Leuse
U.3.O.5.	R L L	
LAND OFFICE	a 4070	5. State Oll 6 Gas Lease No.
NOTAE330	AUG 9 1979	E-6015
the state of the s	والمراجع والم	
SUNDRY	NOTICES AND REPORTS ON WELLS	
PROPERTY ARE THE LOW OUT OF TOWN OF THE TRANSPORT OF THE	NOTICES AND REPORTS ON WELLS GRALS TO DRILL DR TO DEFPER OF PLUG BACK TO A DIFFE OF ESE COLR. DR FOR PERMIT - " FORM C-101) FOR SUCH PROPOSALS.) ARTEBIA, OFFICE ARTEBIA, OFFICE	7. Unit Agreement Name
1.	Water Injection well	
OIL WELL WELL	8. Farm or Lease Name	
None of Operator ARCO Oil an	New Mexico "U"	
Division of Atlant	tic Richfield Company	g. Well No.
3. Address of Operator		1
Box 1710, Hobbs, New Me	10. Field and Pool, er Wildcat	
)		
p 10	Grbg Jackson	
UNIT LETTER B	80 FEET FROM THE East LINE AND 330 FE	
į	17S mass 31E	NMPM.
THE North LINE, SECTIO	N 32 YOWNSHIP 17S RANGE 31E	
	12. County	
	Eddy	
	3724.5' GR	on Other Data
16. Check /	Appropriate Box To Indicate Nature of Notice, Report	QUENT REPORT OF:
NOTICE OF IN	ITENTION TO: SUBSE	QUENT REPORT OF
		ALTERING CASING
	PLUG AND ADANDON REMEDIAL WORX	
PERFORM REMEDIAL WORK	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT X
TEMPORAHILY ABAHOON	CHANGE PLANS CASING YEST AND CEMENT JOS	
PULE OR ALTER CASING	OTHER	
		•
OTHER		I less of starting any proposed
or Completed Of	perations (Clearly state all pertinent details, and give pertinent dates,	including estimated date of starting any property
	1, installed BOP & POH w/pkr & tbg. Drld &	pushed pkr & fish to 3515.
RU 7/26/79, Killed Wel	tr @ 3139'. Squeeze cmtd perfs 3415-3535' v	w/85 sx C1 C Neat. Ran CBL
RIH w/cmt retr, set re	1 moc @ 2700' Perf'd 5%" csg @ 2700' W/	2 JSPF. Pmpd into perfs @
2900' to surf. Indica	ted TOC @ 2700'. Perf'd 5½" csg @ 2700' w/	cmtd perfs 2700' w/200 sx
1200# w/no circ to sur	f. Rih W/retr, set lett 6 2022 . Darfid 5	" cso @ 1600' w/2 JSPF. RIH
C1 C, 2% CaCl. Ran te	f. RIH w/retr, set retr @ 2622'. Squeeze of the survey, indicated TOC @ 1635'. Perf'd 5'	C1 C m/2% CaCl Spotted 6
w/cmt retr_ set retr @	imp survey, indicated TOC @ 1635. FeII u 5. 1548'. Squeeze cmtd perfs @ 1600' w/102 sx	1000# 30 mine OK
W/ CML LCCL, DOD LCCL	me a 1365! Pressure tested	CSG TO TOOM OF HITHS OK.

sx cmt on top of retr. WOC. Tagged cmt @ 1365'. Pressure tested csg to 1000# 30 mins OK. Could not determine TOC w/temp survey. Perf'd $5\frac{1}{2}$ " csg @ 700', circ 8-5/8" x $5\frac{1}{2}$ " annulus. RIH w/cmt retr, set retr @ 654'. Cmtd thru perfs w/150 sx salt saturated cmt, 2% CaCl, to surf. Spotted 100' cmt plug on top of retr @ 654'. Spotted 10 sx cmt (15' plug @ surf). Installed

CONDITIONS OF APPROVAL, IF ANY								
	OIL AND GAS INSPECTOR	DAT	ATE	FEB 1 5 198	U			
SK for L.D. CANE	Y17L£		Drlg. S		b	ATE	8/8/79	
18. I hereby certify that the information above is true and comple	ete to the be	st of my kno	wledge and b	elief.				
Spotted 100' cmt plug on top of retrie of dry hole marker, cleaned & leveled loca	ition. I	2&A eff	8/3/79.	rillar	Kepore	٠		