
# NEW MEXICO OIL CONSERVATION COMMISSION

6 7/3/25 - C-165

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Santa Fe, New Mexico

# WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

Company or Operator)		Gulf St	tata	
			(	
Well No		<b>T17</b> 30	outh <u>R</u> 31	MASL NMPM.
	Pool,	Eddy	-	
Well is				•
of Section	Oil and Gas Lease No. is	E-1081		
Drilling Commenced	, 19 <b>56</b> Drilling w	as Completed	12-3	
Name of Drilling Contractor	Drilling Co.	<b></b>		
Address Jacper Bullding	Artesia, N	ew Maxico		*******
Elevation above sea level at Top of A Mar Pred.	3712.5 Feet	The informati	ion given is to be	kept confidential until

### OIL SANDS OR ZONES

No.	1.	from	3503	to	3527	No.	4, fro	om	3740	to	3750	
					3652							
					3712							

#### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	570 feet.	Small Amount
No. 2, from	to		•••••
No. 3, from	to	feet.	
No. 4, from	to	feet.	

CASI	NG	BEC	OBD

SIZE	WEIGHT PEB FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	New	706'				
\$ 1/2"	14#	Nev	3814	TICWCC		3502-22,364	- Testing
						52, 3704-12	)
				1		3740-50	······

MUDDING AND CEMENTING RECORD							
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED	
12 12	8 5/8	713*	100	Circulating		· · · · · · · · · · · · · · · · · · ·	
7 7/8	" 5 1"	3815'	250	circulating		······································	
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#### **RECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

freated 3502-22 v/ 20.000 gals. load oil and 25,000 lbs. sand, 4 perfs. per feet. Wathed tack 10,000 cals load oil at which fluid turned to 100% wathed

Further tests of this some produced negative tests as to oil secovery.

perforated 3644-52, 3704-12, 3740-50 v/four shots per foot. Tested thes zones with stradie macker, all tests negative in these zones as to oil roc w Result of Production Stimulation

Depth Cleaned Out.....

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If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

					TOOLS USED			
Rotary	tools we	ere used from	0	eet to	4059	nd from	feet to	feet
					feet, at			
	•		vone		PRODUCTION			
Put to	Producia	ng	VOIIe		, 19			
OIL V	VELL:	The production	n during the first ?	24 hours	wasNone	barrels of lie	quid of which	
		was oil;	%	was emul	lsion;	.% water; and	% was	sediment. A.P.I.
		Gravity						
GAS V	WELL:	The production	n during the first ?	24 hours	was MC ne	M.C.F. plus	-	barrels of
		liquid Hydroca	urbon. Shut in Pre	sure	lbs.			
T	ь . <b>/</b> Т:	shutin NO	ot tested					
-								
P	LEASE	INDICATE BI			PS (IN CONFORMAN	CE WITH GEOG		
			Southeastern N	lew Mex	ico		Northwestern Ne	
T. A	nhy	496	EL	T. D	evonian	T.	Ojo Alamo	
T. <b>S</b> a	alt	£36		T. Si	lurian		· Kirtland-Fruitland	×
B. Sa	alt	10/4	•	Т. М	lontoya	Т.	Farmington	
T. Ya	ates	2.823	<u>\</u>	T. Si	impson	<b>T</b> .	Pictured Cliffs	••••
T. 7	Rivers			Т. М	[cKee	Т.	Menefee	••••••••••••••••••••••••••••••••••••••
т. о	ueen	2834	4 <b>7</b>	Т. Е	llenburger	Т.	Point Lookout	
			8	Т. G	r. Wash	Т.	Mancos	
			4	Т. G	ranite	Т.	Dakota	
				T.		т.	Morrison	
							Penn	
				<b>.</b>				
			·····				•••••••	
					· · · · · · · · · · · · · · · · · · ·			
Т. М	liss			Т	:			

## FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 50 387 552 675 725 1695 2026 2480 2580 2580 2700 2820 2840	10 50 387 552 675 725 1695 2026 2480 2580 2580 2580 2580 2700 2820 2840 3155 3370 3508 3570 3590 3590 3590 3590 3590 3590 3590		Sand & Caliche Red Bed Anhydrite Anhydrite w/sand and salt streaks Anhydrite & Salt Salt Anhydrite w/red bed Streaks Anhydrite & Lime Anhydrite & Lime Anhydrite w/streaks red shale Anhydrite Sandy Lime Lime Lime Sand & Lime Lime Sand & Lime Lime Sand & Lime		CIL C NO. C Santa State U. S	ONSE Record Rocal Co Lend Co C. S.	WATCOM COMMISSION
	1.00		T.D. 4059 ft	et			

## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. Aan. 4 1957 .....

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Company of Operator Ernest A. Hanson	Address P.C. Box 852 Roswell, N.H.
Name & June G-Hauson	Position or Title

Address P.C. Box 852, Roswell, N.H.