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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

RECEIVED

SEP 11 1961

Name of Company James G. Brown & Associates				Address P. O. Box 1625, Midland, Texas			
Lease State M	Well No. 2	Unit Letter D	Section 32	Township 17-S	Range 31-E		
Date Work Performed 7/8-8/15/61	Pool Grayburg-Jackson (Undesignated)			County Eddy			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input checked="" type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled 8" Hole 681-3654' TD & ran GR-N logs. No commercial production apparent.

8-10-61 Plugging program approved by phone with Artesia office, NMOCC.

8-11-61 Bailed hole dry (550' blk. sulfur wtr. with scum of oil).

Pumped in 25 sax. cmt. to plug 3654-3575'

" " 10#/gal. mud 3575-2500'

" " 25 sax. cmt. to plug 2500-2421'

" " 10#/gal. mud 2421-1700'

" " 25 sax. cmt. to plug 1700-1621'

" " 10#/gal. mud 1621- 700'

Unscrewed 8-5/8" csg. at 32' below ground level.

Pumped in 25 sax. cement to plug 700- 621'

" " 10#/gal. mud 621- 32' at top of 8-5/8" casing. stub.

8-12-61 Moved rig off hole.

8-13-61 Bridged stub of 8-5/8" csg. @ 32', filled hole to bottom of cellar with sand,(Over)

330°N/990°W

Witnessed by J. A. Warren	Position Prod. Sup't.	Company James G. Brown & Associates
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA			
D F Elev. 3724	TD 3654	PBTD	Producing Interval
Completion Date			
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
Perforated Interval(s)			
Open Hole Interval		Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>J. A. Warren</i>		Name J. A. Warren	
Title PRODUCTION SUPERINTENDENT		Position Production Superintendent	
Date SEP 14 1961		Company James G. Brown & Associates	

(Over Cont'd)

plugged hole at bottom of collar with 10 sack cement and set 4" pipe marker.
Filled collar with sand.
8-15-61 Filled pit, levelled location and cleaned all junk & equipment off location.
Left 649' of 8-5/8" - 24 & 32# new & used casing in hole from 32-681'.