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NEW MEXICO OIL CONSERVATION COMMISSION  
FEB 11 1980

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-6015

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Tamarack Petroleum Company, Inc. 3. Address of Operator P. O. Box 2046, Midland, Texas 79702 4. Location of Well UNIT LETTER C, 330' FEET FROM THE North LINE AND 2310' FEET FROM THE West LINE, SECTION 32 TOWNSHIP 17-S RANGE 31-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3736' G.R.	7. Unit Agreement Name N.A. 8. Farm or Lease Name State "M" 9. Well No. No. 1 10. Field and Pool, or Wildcat Grayburg-Jackson 12. County Eddy
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Casing detail - 8 5/8" csg. set @ 700' cemented with 50 sks.  
5 1/2" csg. set @ 3699' cemented with 150 sks.

5 1/2" casing

Perforations - 3534'-3540' 4 holes per ft. for 24 holes  
3439-3448

Plugging procedure - Set C.I. bridge plug in 5 1/2" csg. @ 3500' with 2 sks. cement plug on top. 40 sks. plug inside 5 1/2" csg. @ 2800', 40 sks. plug @ 1100', 40 sks. plug @ 800', 10 sks. plug @ surface to 16'

Estimated plugging date March 15, 1980.

Set CIBP @ 3400' w/ 35' cement on top  
Cut & pull approx. 2900' of 5 1/2" casing  
Load hole w/ mud  
Set a 40 sack plug in + cut of 5 1/2" stub + tag  
" a 40 " " @ 2206  
" a 40 " " @ 1700  
" a 40 " " @ 750 + tag  
" a 20 " " @ surface w/ marker

Cut pipe @ 1800

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. G. Pittman TITLE Production Superintendent DATE February 8, 1980

APPROVED BY W. P. Gressett TITLE Notify N.M.O.C.C. in sufficient time to witness DATE 2-21-80  
CONDITIONS OF APPROVAL, IF ANY: \* as noted above Plugging