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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company James G. Brown & Associates		Address P. O. Box 1623, Midland, Texas			
Lease State M	Well No. 1	Unit Letter C	Section 32	Township 17-S	Range 31-E
Date Work Performed 12/27/61-1/62	Pool Grayburg-Jackson		County Eddy		

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

Perforated "Metex" zone 3439-3448' w/4 Jt./ft.

Set retrievable bridge plug @ 3487'.

Ran tubing to 3454' with packer @ 3385'.

Acidized w/500 gals. 15% N.E. @ 2100 psi @ 3.5 BPM. IBIP 1400 psi; 15 min. SIP 800 psi. Swabbed back load oil with trace acid water and 2 bbls. new oil and very small gas show. Pulled tubing and packer and treated down casing w/20,000 gals. refined oil and 40,000# sand at 33 BPM; Maximum pressure 3700 psi; Minimum pressure 2800 psi; IBIP 1900 psi; 2-1/2 hr. SIP 920 psi; on vacuum in 16 hrs.

Ran tubing and checked PBTD at 3486'; hung tubing at 3428'.

Swabbed 157 BLO/13 hrs. and pumped balance of load oil.

RECEIVED

JAN 11 1962

O. C. C.
ARTESIA, OFFICE

Witnessed by J. A. Warren	Position Prod. Supt.	Company James G. Brown & Associates
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev. 3736'	T D 3704	PBTD 3697	Producing Interval 3534-3540	Completion Date 6-4-61
Tubing Diameter 2 1/2"	Tubing Depth 3544	Oil String Diameter 5-1/2" - 15.5"	Oil String Depth 3699	

Perforated Interval(s)
3534-3540

Open Hole Interval	Producing Formation(s) Premier
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	12-14-61	14	17	25	1210	
After Workover	1-9-62	47	170	2	1810	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>M L Armstrong</i>	Name <i>Jacbauen</i>		
Title OIL AND GAS INSPECTOR	Position Production Superintendent		
Date JAN 11 1962	Company James G. Brown & Associates		