0116

Revised 1-1-is

<	2	
-	76	
٨	<u>-</u> 2	غ
1	100	

Tamarack Petroleum Company, 910 Bldg. of the Southwest, State "M" During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission. Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules. will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base LEASE NAME No well will be assigned an allowable greater than the amount of oil produced on the official test. Report casing pressure in lieu of tubing pressure for any well producing through casing. WELL z O Inc. Midland, Texas 79701 a 32 LOCATION Grayburg-Jackson 17 31 Filed for 8/27/72 P DATEOF TEST TEST - (X) TYPE OF STATUS CHOKE TEG. 1 |increased|allowable SIZE PRESS. Scheduled ___ 12M ALLOW-DAILY ABLE LENGTH Eddy 24 TEST HOURS WATER GRAV. BBLS. OIL 0 is true and complete to the best of my knowledge and belief. Completion September 27, 1972 Production Agent I hereby certify that the above information PROD. DURING TEST 35 2. Ti RITESIA OFFICE SEP 2 6 1972 ST88 BEIVE 18 (Signatire) GAS 11 Special 🗶 CU.FT/BB GAS - OH RATIO

(Date)