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# NEW MEXICO OIL CONSERVATION COMMISSION

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JUN 17 1980

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-6015

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name N.A.
2. Name of Operator Tamarack Petroleum Company, Inc. ✓	8. Farm or Lease Name State "M"
3. Address of Operator P. O. Box 2046, Midland, Texas 79702	9. Well No. No. 1
4. Location of Well UNIT LETTER C 330 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 17-S RANGE 31-E NMPM.	10. Field and Pool, or Wildcat Grayburg - Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3736' G.R.	12. County Eddy

### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-25-80 MIRU. POOH w/ rods & pump. POOH w/ 2 3/8 TBG, RIH w/ gauge ring to 3,400'. Set 5 1/2" CIBP @ 3400' dump 35' cmt on CIBP.
- 3-26-80 RIH w/ 2 3/8 TBG. Displace hole w/ 9.5# salt-gelled mud. POOH w/ 2 3/8 TBG. Nipple down well head. Shot 5 1/2 casing @ 1805'.
- 3-27-80 POOH w/ 1805' 5 1/2" casing RIH w/ 2 3/8 TBG spot 80 sx plug at 1850. POOH w/ 2 3/8 TBG.
- 3-28-80 Tag top of CMT plug at 1573. Spot 40 sx plug at 750'. WOC. RIH did not tag plug, spot 40sx plug at 750'. WOC. did not tag. Spot 60sxs plug at 750'. WOC.
- 3-29-80 Tag plug at 450' load hole w/ 9.5# salt-gelled mud, POOH & LD 2 3/8 TBG. Set 10sx CMT at surface. Installed marker, rig down unit.
- 6-13-80 Location leveled and cleared.

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy A. McElroy TITLE District Engineer DATE 4/23/80

APPROVED BY Mike Stubblefield TITLE OIL AND GAS INSPECTOR DATE JUL 14 1980

CONDITIONS OF APPROVAL, IF ANY: