

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LH-1832

7. Lease Name or Unit Agreement Name

STATE "M"

8. Well No.

ONE (1)

9. Pool name or Wildcat

GRAYBURG-JACKSON

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

ME-TEX SUPPLY COMPANY

3. Address of Operator

P.O. BOX 2070, HOBBS, NM 88240

4. Well Location

Unit Letter C : 330 Feet From The NORTH Line and 2310 Feet From The WEST Line

Section 32 Township 17S Range 31E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3736' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: RE-ENTRY

☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-28-DRILD. SURFACE PLUG & CEMENT TO 568'

5-5-DRILD.OMT. TO 1811' TOP 5 1/2" CSG.AT 1801'. RUN 50 JTS. 5 1/2' 15.5# CSG. W/7"X3' SHOE ON BIM. SPLICE ONTO 5 1/2" CSG. STUB AT 1805'.

5-7-CEMENT 1825' 5 1/2" CSG. W/300 SX CLASS 'C' + 2% CALCIUM CHLORIDE.

5-14-FINISH DRIG. PLUGS & FISHING JUNK. TD 3676'.

5-19-PERFORATE 2 JSPF VACUUM SAN ANDRES 3599'-3635' & ME-TEX 3296'-3313' ACIDIZE VACUUM.

(3599'-3635') W/2000 GAL. 15% ACID 3 BEM/1800#. SWAB WELL DRY/PREP FRAC.

5-21-FRAC VACUUM (3599'-3635') W/30,000 GAL. VIKING I-35 W/31,000# 20/40 + 14000# 12/20 SAND @ 8 BEM/3000#

5-27-ACIDIZE OLD PERFORATIONS @ 3534'-3540' (PREMIER) W/2000 GAL. 15% ACID @ 3 BEM/2500#. ACIDIZE OLD

PERFORATIONS @ 3439'-3448' (SQUARE LAKE) W/2000 GAL.15% ACID @ 3 BEM/1900#.

5-28-ACIDIZE 3313'-3296' (ME-TEX) 2500 GAL. 15% ACID @ 3 BEM/2400#. SWAB DRY.

6-1-FRAC ME-TEX (3313'-3296') W/30,000 GAL. VIKING I-35 + 31,000# 20/40 SAND + 14,000# 12/20 SAND @ 8 BEM/2900#

6-5-RUN PRODUCTION TUBING 116 JTS. 2 7/8" L-80 TUBING @ 3646'. RUN 90 3/4" + 51-7/8 + 2-1" RODS W/2 1/2" X 2" X 18'

RAEC PUMP. MOVE IN PMP'G. UNIT AND TANK BTRY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

PRESIDENT

DATE 7/7/92

TYPE OR PRINT NAME

BURTON VETETO

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

JUL 28 1992

CONDITIONS OF APPROVAL, IF ANY: