

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

957
BLM
SKD
B/M

WELL API NO.
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. LH1832
7. Lease Name or Unit Agreement Name STATE "M"
8. Well No. ONE (1)
9. Pool name or Wildcat GRAYBURG-JACKSON

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name STATE "M"	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☒ OTHER ☐ RE-ENTRY ☐			
2. Name of Operator ME-TEX SUPPLY COMPANY		8. Well No. ONE (1)	
3. Address of Operator P.O. BOX 2070, HOBBS, NM 88240		9. Pool name or Wildcat GRAYBURG-JACKSON	
4. Well Location Unit Letter C : 330 Feet From The NORTH Line and 2310 Feet From The WEST Line Section 32 Township 17S Range 31E NMPM EDDY County			
10. Date Spudded 4-10-61'/4-28-92'	11. Date T.D. Reached 5-17-61'/5-14-92'	12. Date Compl. (Ready to Prod.) 7/3/92	13. Elevations (DF& RKB, RT, GR, etc.) 3736' GR
14. Elev. Casinghead 3736'	15. Total Depth 3704'	16. Plug Back T.D. 3676'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3296'-3313' ME-TEX; 3439'-3448' SQUARE LAKE; 3534'-3540' PREMIER; 3599'-3635' VACUUM			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run IDT-CNL-GR			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	700'	10 3/4"	50 SX	-----
5 1/2'	15.5	3699'-1800'	8"	150 SX	1800'
*5-5-92' RN:51/2"	15.5	1800'-SURFACE	8"	300 SX	-----

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
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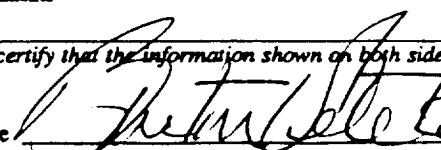
26. Perforation record (interval, size, and number) 3296'-3313' (27 HOLES) 3599'-3635' (19 HOLES) 3439'-3448' (OLD PERFS) 3534'-3540' (OLD PERFS)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3296'-3313' / ACID. W/2000 GAL. 15% FRAC W/30,000 GAL. +... 3439'-3540' / ACIDIZE 4000 GAL. 15% ACID 3699'-3635' / ACID. 2/2500 GAL. 15% FRAC W/30,000 GAL. +...
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28. PRODUCTION Date First Production 7/3/92		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING, 2 1/2" X 2" X 18" RWBC				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 7/3/92	Hours Tested 24	Choke Size PUMP	Prod'n For Test Period	Oil - Bbl. 94.88	Gas - MCF 120	Water - Bbl. 275	Gas - Oil Ratio 1265
Flow Tubing Press. PUMP	Casing Pressure 30psi	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) AWAITING CONTRACT & CONNECTION	Test Witnessed By GARY HEADY
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature		Printed Name	BURTON VETETO	Title	PRESIDENT	Date	7/7/92
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45,000# SAND... 45,000# SAND...