## JISTRIBUTION NEW MEXICO OIL CONSERVATION COF TAFE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FI AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS CEIVED G.5. 10 OFFICE TRANSPORTER GAS JAN 2 2 1974 OPERATOR PRORATION OFFICE Operator Q, C, C. Herman J. Ladbetter ARTESIA, OFFICE Address P. O. Brawer N Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: X Recompletion OH Dry Gas Change in Ownership 🗡 Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Lease Name Fanesco Shugart We Well No. Pool Name, Including Formation Lease No. Shugart Y. SR. Q. 6. queen Send Unit Trect 3 State, Federal or Fee Fed. L¢070133 Location South Unit Letter East Feet From The 3 185 312 Line of Section Township NMPM. Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipe Line Company P. O. Box 1510 Hidland, Texas 79701 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) None Unit Is gas actually connected? If well produces oil or liquids, give location of tanks. 17 18 31 No If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Oil Well Gas Well Workover Deepen Same Res'y, Diff. Res'y. Plug Back Designate Type of Completion - (X) Date Compl. Ready to Prod. Date Spudded Total Depth P.B.T.D. 1-18-74 3-1-63 3185 3185 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Otl/Gas Pay Tubing Depth 3673 GR. 3147 Gunon 3143 Perforations Depth Casing Shoe Open hole 3073-3185 367.3 TUBING, CASING, AND CEMENTING RECORD DEPTH SET 708 (Fulled 498) HOLE SIZE CASING & TUBING SIZE SACKS CEMENT 10 3/4" 50 7# 3073 (Pulled 100 550 50 4 1/2" 1750 100 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 1-19-74 1-18-74 Length of Test 24 hrs. Tubing Pressure Casing Pressure Choke Size Gas-MCF TSTN Water - Bbls. Actual Prod. During Test 35 berrels **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE JAN 25 1974 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE OIL AND GAS INSPECTOR This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Operator

1-21-74

(Title)

(Date)