SA TA FE FI E G.S.	KEQUE	IL CONSERVATION COMESSIO	Supersedes Old C-104 and (Elfective la) or						
ID OFFICE		TRANSPORT OIL AND NATU	RECEIVED						
Operator Norman J. Ledbett			4. 4075						
Address 1002 Sayles Bould	_		APR 4 1975						
Reason(s) for filing (Check pr New Well Recompletion Change in Ownership If change of ownership give and address of previous own	oper box) Change in Transporter of: Oil Dry Casinghead Gas Con	Ches Conter (Please explained)	ARTESIA, OFFICE						
II. DESCRIPTION OF WELL									
Sand Unit Tract	Well No. Pool Name, Including		t Lease Lease No Federal or Fee Federal LC07013						
Unit Letter;	660 Feet From The South	une and 660 Feet							
Line of Section 8	-	31E , NMPM,							
I. DESIGNATION OF TRAN	SPORTER OF OIL AND NATURAL		Eddy County						
Navalo Crude G11 1	r of Oil [] or Condensate	Address (Give address to which	approved copy of this form is to be sent)						
Name of Authorized Transporte	r of Casinghead Gas or Dry Gas	P.U. Drewer 175 Address (Give address to which	Artesia, New Maxico 88210 approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.		is gas actually connected?	When						
If this production is comming . <u>COMPLETION DATA</u>	A 17 18 31 led with that from any other lease or pool	give commingling order number	· · · · · · · · · · · · · · · · · · ·						
Designate Type of Com	pletion - (X)	New Well Workover Deepe	en Plug Back Same Res'v. Diff. Res'						
Date Spudded	Date Compl. Ready to Prod.	Cotal Depth	P.B.T.D.						
Elevations (DF, RKB, RT, GR,	etc.; Name of Producing Formation	Too Oli/Gus Pay	Tubing Depth						
Perforations			Depth Casing Shoe						
	TUBING, CASING, AN	D CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
		-							
TEST DATA AND REQUES	ST FOR ALLOWABLE (Test must be c	after recovery of total volume of load	l oil and must be equal to or exceed top allo						
Date First New Oil Run To Tank		epth or be for full 24 hours) Producing Method (Flow, pump, go							
Length of Test	Tubing Pressure	Casing Pressure							
Actual Prod, During Test			Choke Size						
	Oil-Bbls.	Water - Bhis,	Gas - MCF						
GAS WELL									
Actual Prod. Test-MCF/D	Length of Test	Shis. Condensate/MMCF	Gravity of Condensate						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)								
		Casing Pressure (Shut-in)	Choke Size						
CERTIFICATE OF COMPL	IANCE	OIL CONSER	VATION COMMISSION						
I hereby certify that the rules a	and regulations of the Oil Conservation	APPROVED APR 4,1975							
Commission have been compli	ed with and that the information given by the best of my knowledge and belief.	BY W. a. A	risset						
(\bigcirc	SUPERVISOR, D	DISTRICT II						
<u></u>	VACAA		in compliance with RULE 1104.						
- Hermon A.	Tell Willin	If this is a request for al	lowable for a newly drilled or deenened						
Operator	• ·······	tests taken on the well in ac							
	(Title)	All sections of this form able on new and recompleted	must be filled out completely for allow- wells.						
April 2, 1975	(Date)	Fill out only Sections I, well name or number or transport	II. III, and VI for changes of owner,						

			Fill	out	only	Section	lons	I,	П,	Ш,	and	VI	for	chang change	es	of	owner,
	[well	nam	e or	numb	er, or	trani	spo	rte	r, or	other	su.	ch (change	of	cor	idition.
1			-														

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