

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYForm approved.  
BUDGET BUREAU NO. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.  
NM0487738Form approved.  
BUDGET BUREAU NO. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ RE-Entry RECEIVED

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 So. 4th Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

660' FSL &amp; 660' FWL - Sec. 32-18S-25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3618 GR

8. FARM OR LEASE NAME  
Federal "AB"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Penasco Draw S.A. Yeso

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREA

Sec. 32-18S-25E

Unit M NMPM

12. COUNTY OR PARISH 13. STATE

Eddy

NM

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Spud &amp; Set Prod. Csg.

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)2-6-73 - Moved in a reverse unit and rigged up. Spudded old hole to  
clean out at 8:00 A.M. 2-6-73. -OTD 1665'.2-13-73 - Drilled cement plugs & cleaned out to 1620'. Ran 950' 7" 23# csg.  
& 669' of 5½" 15.5#csg. (total 1619'), 1-float collar, centralizers 1415,  
1332, 1201 & 1115'. Cmt'd at 1620' w/165 sx Incor Neat 2% CaCl. Cmt Circ.  
PD 5:00 P.M. 2-13-73.

2-16-73 - Perf w/48 .41" JS in 2 Stages and Sand Frac'd as follows:

1st Stage - 1410, 1409, 1392, 1344, 1385, 1380, 1382, 1364, 1341, 1340, 1333,  
1332, 1325, 1322½, 1321, 1313, 1312, 1309, 1308, 1307, 1306, 1305, 1288, 1298 & Sand  
Frac'd using 2000 gal reg acid for breakdown, 20000# 20-40 sand and 31000  
gal treated wtr.2nd Stage - Perf. 1237, 1236, 1220, 1219, 1207, 1204, 1195, 1194, 1185, 1178, 1177,  
1176, 1172, 1169, 1168, 1159, 1157, 1108, 1107, 1076, 1074, 1072, 1050, 1049 & Sand  
Frac'd using 2500 gal reg acid for breakdown, 18200# 20-40 sand and 31000  
gal treated water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Engineer

DATE

3-20-73

(This space for Federal or State office use)

TITLE

DATE

\*See Instructions on Reverse Side