

NO. OF COPIES RECEIVED
5

DISTRIBUTION

SANTA FE
1

FILE
1

U.S.G.S.

LAND OFFICE

TRANSPORTER
OIL
GAS
1

OPERATOR
1

PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

MAR 21 1973

Operator
Yates Petroleum Corporation

O. C. C.
ARTESIA, OFFICE

Address
207 South 4th Street - Artesia, NM 88210

Reason(s) for filing (Check proper box)
New Well
Recompletion
Change in Ownership

Change in Transporter of:
Oil
Casinghead Gas

Dry Gas
Condensate

Other (Please explain)
Add Com
Re-Entry

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name
Federal AB Com.

Well No.
1

Pool Name, including Formation
Penasco Draw S.A.Yeso

Kind of Lease
NM0487738
State, Federal or Fee Fed.

Lease No.

Location
Unit Letter M ; 660 Feet From The South Line and 660 Feet From The West
Line of Section 32 Township 18S Range 25E , NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate
Scurlock Oil Company

Address (Give address to which approved copy of this form is to be sent)
1216 Vaughn Bldg- Midland, TX 79701

Name of Authorized Transporter of Casinghead Gas or Dry Gas
Yates Petroleum Corporation

Address (Give address to which approved copy of this form is to be sent)
207 So. 4th Street-Artesia, NM 88210

If well produces oil or liquids,
give location of tanks.

Unit
M

Sec.
32

Twp.
18S

Rge.
25E

Is gas actually connected?
Yes

When
3-16-73

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)
Oil Well X Gas Well X New Well X Workover X Deepen X Plug Back X Same Res'v. X Diff. Res'v. X

Date Spudded
2-6-73

Date Compl. Ready to Prod.
3-4-73

Total Depth
OTD 1665'

P.B.T.D.
COTD 1620'

Elevations (DF, RKB, RT, GR, etc.)
3618' GR

Name of Producing Formation
San Andres

Top Oil/Gas Pay
1049'

Tubing Depth
1390'

Perforations
1410-1049'

Depth Casing Shoe
1620'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE
10"

CASING & TUBING SIZE
8-5/8" 24&23#

DEPTH SET
1025'

SACKS CEMENT
525 SX

7-7/8"

5 1/2" 15.5# } Tapered
7" 23# }

669") 1620'
950")

165 SX

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks
3-4-73

Date of Test
3-18-73

Producing Method (Flow, pump, gas lift, etc.)
Pumping

Length of Test
24

Tubing Pressure
-

Casing Pressure
36#

Choke Size
-

Actual Prod. During Test
4.66

Oil-Bbls.
2.33

Water-Bbls.
2.3

Gas-MCF
78 46

NOTE: - Produced approximately 50 BO before Potential Test.

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Eddie M. Mahfood - Engineer
(Signature)
Eddie M. Mahfood - Engineer
(Title)
3-20-73
(Date)

OIL CONSERVATION COMMISSION
MAY 16 1973

APPROVED _____, 19____

BY W. A. Gressett
OIL AND GAS INSPECTOR

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow-
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply
completed wells.