

NEW MEXICO OIL CONSERVATION COMMISSION VED Santa Fe, New Mexico RED 4061 FEB 2.4 1961 D. C. C. ARTESIA: DEFICE

(Bovised 1/1/88) (Form C-165)

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

		ACRES
LOCATE	WELL	CORRECTLY

Yates P	etroleum Co	rporation		I	ion Hay	<b>182</b>	
•	(Company or Op	erator)				-	
Well No.	in <b>KW</b>		.1/4, of Sec	, т <b>1</b>	.8 8	, R. <b>26 B</b>	, NMPM.
Atoka P	enn (den)				Iddy		County.
Well is. 990	feet from	North	line and	990	feet fr	om. West	line
of Section 28		State Land the Oil a	nd Gas Lease No. is.				
Drilling Commenc	ed	11-25	19.50 Drilling v	vas Completed		1-18	, 19 <b>61</b>
Name of Drilling	Contractor	Yates Dri	lling Co.				
		309 Carpe	s Building	•			
		1					
Elevation above se not confid	a level at Top of Tubi ential	, 19	122 I		mation give	n is to be kept o	onndential until
not confid	ential	, 19	IL SANDS OR ZON	tes			
No. 1. from	ential 9009	, 19 07 .to. <b>9017</b>	<b>IL SANDS OR ZON</b>	1 <b>ES</b> rom		<b>to</b>	
No. 1, from	ential	, 19 9 <b>017</b> .to	<b>IL SANDS OR ZON</b> 	1 <b>ES</b> rom		to	
<b>not cenfid</b> No. 1, from No. 2, from No. 3, from	ential 9009 909 <b>8</b>	, 19 9017 .to	IL SANDS OE ZON No. 4, f No. 5, f No. 6, f	<b>YES</b> rom rom		to	
No. 1, from No. 2, from No. 3, from Include data on ra	ential 9009 9098 9158	, 19 9017 .to	IL SANDS OR ZON	NES rom rom ANDS		to	
not  cenfid    No. 1, from  No. 2, from    No. 2, from  No. 3, from    Include data on ra  No. 1, from	9009 9098 9158 ate of water inflow an	.to	IL SANDS OR ZON	VES rom rom ANDS		to	
not  confid    No. 1, from  No. 2, from    No. 3, from  Include data on ra    No. 1, from  No. 2, from	9009 9098 9158 ate of water inflow an	, 19 9017 .to	IL SANDS OR ZON    No. 4, f    No. 5, f    No. 6, f    ORTANT WATER S    N water rose in hole.	NES rom rom		to	

# CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8*	24#	New	1255				Surface
5 1/2*	15.5 4	New	9210	Float		9009-9017	
~	174					9098-9106	Production
	1 1			~	1	9158-9172	
	<u>_</u>	· · · · · · · · · · · · · · · · · · ·	· · ·		-		· · · · · · · · · · · · · · · · · · ·

MUDDING AND CEMENTING RECORD							
SIZE OF HOLE	SIZE OF CASING	WHERE	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED	
11*	8 5/8"	1255'	400	Circulated	N N		
7 7/8"	5 1/2"	9225	600	Spotted	~	· · · · · · · · · · · · · · · · · · ·	
·							
6./	1		1	······································			

### **RECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No Stimulation Required.	Estimated	200,000	MCFGPD	4-Point Test will
be filed in 30 days.				
Result of Production Stimulation		•••••	······	
· · · · · · · · · · · · · · · · · · ·			Depth Cle	aned Out

#### 1 ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto 9725 USED ٩ Cable tools were used from \_\_\_\_\_\_feet to \_\_\_\_\_\_feet to \_\_\_\_\_\_feet, and from \_\_\_\_\_\_feet to \_\_\_\_\_\_feet. PRODUCTION Put to Producing....., 19..... was oil; .....% was emulsion; .....% water; and .....% water; and .....% Gravity..... liquid Hydrocarbon. Shut in Pressure.....lbs. Length of Time Shut in..... PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico  $\langle \cdot \rangle_{\rm c}$ <u>.</u> T. Ojo Alamo..... Т. T. Devonian Anhy. T. Silurian T. Kirtland-Fruitland т Salt **B**. Salt..... Т. Montoya..... Т. Farmington..... T. Yates Simpson Pictured Cliffs..... Т. T. T. 7 Rivers..... McKee T. Τ. Menefee..... Point Lookout. T. T. Ellenburger..... Т. Queen..... Т. Gr. Wash..... Т. Т. Mancos.... Т'. T. Granite Т. Dakota T. Т. Glorieta Т. Morrison Т Т Drinkard T. \_\_\_\_\_ Penn т T. т T. T. Abo..... ...... Т. Miss..... т Т. FORMATION RECORD Thickness Thickness From То Formation From To Formation in Feet in Feet 254 6969 7200 10, shale 254 713 Anhy-Ls 7200 7390 1 Shale 790 Anky. 713 Shale, 7398 7400 ) sand 790 981 Drillers 7400 7460 Shale 1255 Shale, Sd 981 Reports 7460 7470 1255 3165 7470 7550 Shale 3165 3353 shale, 7550 7610 sa 3353 4026 L 7610 7760 n1\* 4026 4300 7760 2368 sh 1490 4300 2368 2490 ai ba sh. 5828 4490 8490 n sh 10.0 1120 GZÖ 153 shale 5828 1700 nite. and3: 1890 8920 Sh, sd, diam 5850 Dolamite 8920 5700 8980 1., sh 5850 5940 Ls, dolomite, 8900 9173 (See attached cere Ls, dolomite 5940 6010 cription 6010 6868 Ls. 9173 9225 SHALE & L'S ----

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

YATES PETROLEUN CORPORATION

meany

Company or Operator

Name.....

## February 23, 1961

Position or Title Assistant Secretary

309 Carper Bldg., Artesia, New Mex.

(Date)