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FILE U.S.G.S. LAND OFFICE		1	
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TRANSPORTER	OIL	1	<u> </u>
	GAS	j j	<u> </u>
OPERATOR			
PRORATION OFFICE		<u> </u>	<u> </u>

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	TRANSPORTER OIL /		RECEIVED			
	GAS I		JUN 2 7 1974			
1.	PRORATION OFFICE					
	Yates Petrole	eum Corporation	O. C. C.			
	207 So. 4th S					
	Reason(s) for filing (Check proper box) New We!!	Change in Transporter of:	Other (Please explain)			
	Recomplation	Oil Dry Gas		in Somborph		
,	Change in Ownership	Casinghead Gas Condens	cate K			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.		
	Lease Name Len Mayer Gas Com	1 Atoka Penn	State, Federal	or Fee Fee		
	Location	Feet From The N Line	and 990 Feet From Th	ne W		
			0.5-			
	Line of Section 28 Town	nship 18S Range	26E , NMPM, Eddy	y county		
II.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)		
	Navaio Crude Oil Pur	chasing Co.	N. Freeman, Artesia Address (Give address to which approve	NM 88210		
	Name of Authorized Transporter of Cast Transwestern Pipelir		P.O. Box 2521, Hous			
	If well produces oil or liquids,	Unit Sec. Twp. Rge. D 28 18S 26E	Is gas actually connected? When	Feb. 1961		
	give location of tanks. If this production is commingled with	1111111	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio	n — (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded			Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		Depth Casing Shoe			
		TUBING, CASING, AND				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	fter recovery of total volume of load oil o pth or be for full 24 hours)	and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	Actual 1 tour During 1					
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
37	. CERTIFICATE OF COMPLIAN	DEPTHEIGATE OF COMPLIANCE		TION COMMISSION		
VI			APPROVED JUN 2 7 1974 , 19			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. [Signature] Eddie M. Mahfood - Engineer		1 (1 Dressett				
		TITLE OIL AND GAS INSPECTOR				
		This form is to be filed in compliance with RULE 1104.				
		If this is a request for allow	vable for a newly drilled or deepened nied by a tabulation of the deviation			
		tests taken on the well in accordance with RULE 111.				

(Title)

(Date)

6-26-74

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply