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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 12 1977

**O.C.C.**

ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Len Mayer
9. Well No. 1
10. Field and Pool, or Wildcat Penasco Draw (Yeso, SA)
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 S. 4th Street, Artesia, New Mexico 88210
4. Location of Well UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>18s</u> RANGE <u>26e</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
GL 3421

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☒ Re-enter depleted gas well and  
recomplete as Yeso, SA producer

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The 5 1/2" production casing was shot-off at 6550', the casing was then pulled from the well. Cement plugs were set @ 9200'-8925' (100sx), 6600'-6500' (35 sx), 5930'-5830', (35 sx), 4556'-4456' (35 sx), 3100'-3000' (35 sx). Mud laden fluid was set between plugs. 5 1/2", 15.5#, J-55 casing was run to 3000' and cemented w/175 sx. Top of the cement was found @ 366' by temperature survey. The Penasco Draw - (Yeso, SA) was perforated w/26 shots @ 2435', 37, 45, 49, 2512, 13, 20, 22, 24, 33, 35, 39, 40, 42, 2614, 2615, 19, 34, 36, 47, 49, 58, 74, and 2688. The well was sand frac'd using 60,000 gallon treated water and 95,000# sand. On last well test the well produced 21 BO+ 114 BW + 53 MCFG.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Morgan TITLE Production Superintendent DATE 10/11/77  
APPROVED BY W. A. Gessett TITLE SUPERVISOR, DISTRICT II DATE OCT 17 1977  
CONDITIONS OF APPROVAL, IF ANY: