

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

OCT 17 1977

SA TAFE			
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G.S.			
D OFFICE			
TRANSPORTER	OIL	/	
	GAS	/	
OPERATOR		/	
PRORATION OFFICE		/	

I. Operator
Yates Petroleum Corporation **P.C.C.**
Address **ARTESIA, OFFICE**
207 So. 4th Street, Artesia, New Mexico 88210
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

P-5609 1-1-78
Atoka - Yesso

Lease Name Len Mayer	Well No. 1	Pool Name, including Formation Penasco Draw (Yesso, SA)	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter <i>D</i> ; 990 Feet From The West Line and 990 Feet From The North Line of Section 28 Township 18s Range 26e, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) N. Freeman Avenue, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Yates Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) 207 S. 4th St., Artesia, NM 88210					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 28	Twp. 18	Rge. 26	Is gas actually connected? Yes	When 8/6/77

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover X	Deepen	Plug Back X	Same Res'v.	Diff. Res'v. X
Date Spudded Recompletion	Date Compl. Ready to Prod. 8/6/77		Total Depth 3000'		P.B.T.D. 2975'			
Elevations (DF, RKB, RT, GR, etc.) GL 3421	Name of Producing Formation Yesso Atoka		Top Oil/Gas Pay 2435'		Tubing Depth 2450'			
Perforations 2435-2688 (26 holes)					Depth Casing Shoe 3000'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11" 7 7/8"	CASING & TUBING SIZE 8 5/8" 5 1/2"		DEPTH SET 1230 3000		SACKS CEMENT 400 SX 175 SX			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10/4/77	Date of Test 10/11/77	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure 20 psi	Casing Pressure 20 psi	Choke Size 2"
Actual Prod. During Test	Oil-Bbls. 21	Water-Bbls. 114	Gas-MCF 53

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. M. Morgan
(Signature)
Production Superintendent

(Title)
October 13, 1977
(Date)

OIL CONSERVATION COMMISSION

OCT 17 1977

APPROVED _____, 19____
BY *W. A. Gressett*
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.