

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-05926
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Len Mayer
8. Well No.	1
9. Pool name or Wildcat	Penasco Draw Yeso San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3421' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter D : 990 Feet From The North Line and 990 Feet From The West Line  
Section 28 Township 18S Range 26E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3421' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Recompletion to San Andres <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-28-95 - Moved in and rigged up pulling unit. TOOH with rods. Nippled up BOP. TOOH with tubing. Rigged up wireline. TIH with CIBP and set at 2350'. Capped CIBP with 35' of cement. Tested 5-1/2" 15.5# casing to 3000 psi for 5 minutes, OK. TIH w/4" casing guns and perforated 1596-1660' w/16 .42" holes (1 SPF) as follows: 1596, 98, 1600, 02, 04, 06, 08, 26, 28, 30, 38, 40, 50, 52, 58 & 1660'. TOOH w/4" casing guns and rigged down wireline. TIH with packer and 2-7/8" tubing to 1687'. Spotted 1 1/2 bbls of 20% NEFE acid across perforations 1596-1660'. Moved and set packer at 1596'. Perforations 1596-1660' with 2500 gallons 20% NEFE acid and ball sealers. Unset packer at 1596'. TOOH with tubing and packer. Nippled down BOP and tubing head. Rigged up frac valve. Shut down.

7-29-95 - Frac'd perforations 1596-1660' (down 5-1/2" casing) with 100000 gallons 30# crosslink gel and 300000# 20-40 Brady sand. Opened up for flow at 1 1/2 BPM. Continue to flow back. Shut in. Shut down.

7-30-31-95 - Bled well down. ND frac valve. Installed BOP. TIH with tubing to 2000' - no sand. Circulate casing clean with 2% KCl water. TOOH with tubing. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE Aug. 7, 1995

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY TIM W. GUM DATE AUG 15 1995  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: