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**NEW MEXICO OIL CONSERVATION COMMISSION**  
 Santa Fe, New Mexico  
**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

**RECEIVED**  
 (Form C-104)  
 Revised 7/1/57  
**MAR 22 1961**  
**NEW MEXICO**  
**ARTESIA OFFICE**  
**RECOMPLETION**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico 3-21-61  
 (Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Yates Petroleum Corporation Bob Gushwa Lease, Well No. 1, in NW 1/4 SE 1/4,  
 (Company or Operator) (Lease)

J 21 188 26E NMPM, Atoka Penn Gas Pool  
 Unit Letter Sec. T. R. NMPM, Pool

Eddy

County. Date Spudded 1-13-61 Date Drilling Completed 2-20-61  
 Elevation 3387 K.E. Total Depth 9231 PBD 9178

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1650' FS and EL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sx

8 5/8	1175	450
5 1/2	9229	600

Top Oil/Gas Pay 9052 Name of Prod. Form. Atoka

PRODUCING INTERVAL -

Perforations 9052-9069; 9118-9129

Open Hole \_\_\_\_\_ Depth 9229 Depth 9045  
 Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST - (Test below is for perfs 9052'-9069' only)

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 6000 MCF/Day; Hours flowed 48

Choke Size 24/64 Method of Testing: Pitot tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 28,980 gals. oil, 8500# sd, 450# Walnut hulls (9052-9069 only)

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
 Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Transwestern Pipeline Company

Remarks: Perfs. from 9118'-9129' were made after zone from 9052'-9069' was perforated and treated  
No stimulations required for perfs. 9118'-9129'. Both zones flow at approximate rate of 100,000  
MCFGPD, AOF. Official 4 point test will be filed in 30 days.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 22 1961, 19\_\_\_\_

Yates Petroleum Corporation  
 (Company or Operator)

By: R. W. Landenberger, Jr.  
 (Signature)

OIL CONSERVATION COMMISSION

Title Geologist

Send Communications regarding well to:

Name R. W. Landenberger, Jr.

Address 309 Carper Bldg., Artesia, New Mexico

By: M. L. Armstrong  
 Title OIL AND GAS INSPECTOR