## 40. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE u.s.g.s.

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

## AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVE

LAND OFFICE	-		LIVED
GAS /	-	•.	AUG 8 1967
OPERATOR 5			1957
PRORATION OFFICE			- B. C. P
Yates Pet	roleum Corporation >		ARTESIA, OFFICE
ddress	th St., Artesia, New	Mexico	
eason(s) for filing (Check proper box	)	Other (Please explain)	
ew Well	Change in Transporter of:		
ecompletion	Oil Dry Gas	= 1	
hange in Ownership	Casinghead Gas Condens	sate X	<u> </u>
change of ownership give name d address of previous owner			<u> </u>
ESCRIPTION OF WELL AND	LEASE	ne, Including Formation	Kind of Lease
ease Name Bob Gushwa		oka Penn	State, Federal or Fee Fee
ocation	550 Feet From The S	and 1650 Feet From	r The <b>E</b>
		2 4114	
Line of Section 21 , To	wnship 18S Range	26E , NMPM, Ed	ldy County
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S Address (Give address to which appr	roved copy of this form is to be sent)
Scurlock Oil Comp		414 Mid-America Bl	dg. Midland. Texas
dame of Authorized Transporter of Co			roved copy of this form is to be sent)
Transwestern Pipe	Unit Sec. Twp. Rge.	Box 1502, Houston, Is gas actually connected?	Texas When
well produces oil or liquids, ive location of tanks.	J 21 18S 26E	Yes	April 1961
this production is commingled w	ith that from any other lease or pool,		Plug Back   Same Res'v. Diff. Res
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Depth Cushing Since
	TUBING, CASING, AND	CEMENTING RECORD	212/205/17
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load c epth or be for full 24 hours)	oil and must be equal to or exceed top al
OIL WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL		Tour Control	Complete of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIA	NCE	H =	VATION COMMISSION
		1 4	1957
Commission have been complied	d regulations of the Oil Conservation with and that the information given	1/1/2/4	resset
above is true and complete to t	he best of my knowledge and belief.	OII AND	GAS INSPECTOR
	$\alpha$		
Hugh	A. Kann	really is a segment for all	in compliance with RULE 1104. Illowable for a newly drilled or deep
(Si	gnature)	well, this form must be accortests taken on the well in ac	mounted by a tabulation of the device
Secretar	y-Treasurer	All sections of this form	must be filled out completely for al
	Title)	able on new and recompleted	wells.

8/4/67 (Date)

All sections of this form must be able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.