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NEW MEXICO OIL CONSERVATION COMMISSION

APR 19 1977

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Bob Gushwa	
9. Well No. 1 1	
10. Field and Pool, or Wildcat Atoka Penn	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☒ OTHER- ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
207 So. 4th St., Artesia, NM 88210

4. Location of Well
UNIT LETTER J 1650 FEET FROM THE South LINE AND 1650 FEET FROM
THE East LINE, SECTION 21 TOWNSHIP 18S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
GL 3373', KB 3387'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Convert to SWD</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/19/77 We propose to convert the subject well to Salt Water Disposal through the perforated interval 8983'-9129'. Disposal will be down 3-1/2 OD internally coated tubing and beneath a 3-1/2" x 5-1/2" tension packer set at \pm 8950'. The annulus will be loaded with inhibited fresh water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. M. Morgan TITLE Production Supt. DATE 4/19/77

APPROVED BY W. A. Gessett TITLE SUPERVISOR, DISTRICT DATE APR 20 1977

CONDITIONS OF APPROVAL, N.M.O.C.C. in sufficient time to witness

Installation of equipment as provided in order L-5322