

DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION
RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 6 1977

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Bob Gushwa	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Atoka Penn	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS O. C. C.

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A NEW WELL. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> SWD
2. Name of Operator		
Yates Petroleum Corporation		
3. Address of Operator		
207 So. 4th Street, Artesia, NM, 88210		
4. Location of Well		
UNIT LETTER <u>J</u> , <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		
GL 3373', KB 3387'		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Convert to SWD ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well has been converted to a Salt Water Disposal well - details of this conversion follow:

Existing tubing, packers and other downhole equipment were removed. The well was then cleaned out to 9175'. A reverse unit, 5½" bit, casing scraper, and drill collars were used for the clean out. The 5½" casing was pressure tested and a leak was found between 1568' and 1598'. The leak was squeeze cemented with 300 sx Class "C" cement w/.2% Halad 9. After allowing the cement to set 24 hours, the cement remaining in the casing was drilled out. The casing was then pressure tested to 750 psi. Held OK. Disposal equipment was then run into the well. A 5½" x 2-7/8" Guiberson Uni VI packer was set @8950' on 3½" OD 9.3#, J-55, 8rd internally coated tubing. The well was shut-in awaiting completion of surface facilities. After the well failed to take adequate volumes of water (900 BPD @1000#), the interval open to disposal (8983-9128) was acidized w/2500 gallons of 7½% MS acid and placed on disposal.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John M. Morgan TITLE Production Supt.

DATE July 5, 1977

APPROVED BY W. A. Williams TITLE OIL AND GAS INSPECTOR

DATE JUL 11 1977

CONDITIONS OF APPROVAL, IF ANY: